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February 15, 2001

Via Hand-Delivery

K. David Waddell Executive Secretary Tennessee Regulatory Authority 460 James Robertson Parkway Nashville, Tennessee 37219

Re:

Application of Memphis Networx, LLC for a Certificate of Public Convenience and Necessity to Provide Intrastate Telecommunication Services and Joint Petition of Memphis Light Gas & Water Division, a Division of the City of Memphis, Tennessee ("MLGW") and A&L Networks-Tennessee, LLC ("A&L") for Approval for Agreement Between MLGW and A&L regarding Joint Ownership of Memphis Networx, LLC, as Amended to Substitute Memphis Broadband for A&L; Docket No.99-00909 – Objections and Responses to Data Requests

Dear Mr. Waddell:

Enclosed you will find a copy of objections and responses filed on behalf of MLGW, Memphis Networx, LLC and Memphis Broadband, LLC to the data requests of Time Warner Communications and Time Warner Telecom of the Mid-South, L.P. These responses include and supercede the responses made on February 12, 2001. Some responses are confidential and filed under seal pursuant to the Protective Order in this docket.

WALLER LANSDEN DORTCH & DAVIS

A PROFESSIONAL LIMITED LIABILITY COMPANY

K. David Waddell February 15, 2001 Page 2

Should you have any questions, please do not hesitate to contact me.

Sincerely,

D. Bellye Sanders

Waller Lansden Dortch & Davis A Professional Limited Liability

Company

John Knox Hacker by Ops

Wyatt, Tarrant & Combs

DBS:lmb Enclosures

cc:

Parties of Record

Richard Collier, Esq. Ward Huddleston, Esq.

CERTIFICATE OF SERVICE

I, D. Billye Sanders, hereby certify that on this <u>13</u> day of February, 2001, a true and correct copy of the foregoing was delivered by hand delivery, facsimile or U.S. Mail postage pre-paid to the Counsel of Record listed below.

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^{*}Attachments to the Objections and Responses have not been served on these attorneys, copies will be made available to Dale Grimes and Guy Hicks upon request or they may be reviewed upon request at the Offices of Waller Lansden Dortch & Davis.

BEFORE THE TENNESSEE REGULATORY AUTHORITY NASHVILLE, TENNESSEE

IN RE:

APPLICATION OF MEMPHIS NETWORX, LLC FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO PROVIDE INTRASTATE TELECOMMUNICATION SERVICES AND JOINT PETITION OF MEMPHIS LIGHT GAS & WATER DIVISION, A DIVISION OF THE CITY OF MEMPHIS, TENNESSEE ("MLGW") AND A&L NETWORKS-TENNESSEE, LLC ("A&L") FOR APPROVAL OF AGREEMENT BETWEEN MLGW AND A&L REGARDING JOINT OWNERSHIP OF MEMPHIS NETWORX, LLC.

Docket No. 99-00909

APPLICANT'S AND JOINT PETITIONERS' OBJECTIONS AND RESPONSES TO THE DATA REQUESTS OF THE TENNESSEE CABLE TELECOMMUNICATIONS ASSOCIATION, TIME WARNER COMMUNICATIONS, AND TIME WARNER TELECOM OF THE MID-SOUTH, L.P.

Applicant Memphis Networx, LLC ("Applicant") and Joint Petitioners Memphis Light, Gas & Water ("MLGW") and Memphis Broadband, LLC (collectively "Joint Petitioners") hereby respond to the data requests of Intervenors, Tennessee Cable Telecommunications Association ("TCTA"), Time Warner Communications ("TWC") and Time Warner Telecom of the Mid-South, L.P. ("TWTC").

DEFINITIONS

(a) The term "Identify" as used herein, with respect to any: (i) person, means to provide the name, current residential address, current residential telephone number, current business address, current business telephone number, the

occupation or job title of that person, and the name, title and employer of the person at the time in question; (ii) with respect to any other entity, the term means to provide the name by which said entity is commonly known, the current address of its principal place of business, and the nature of business currently conducted by the entity; and (iii) with respect to any document, the term means to provide the date of the document, the identity of the author or preparer of the document, the identity of each person to whom a copy or copies were sent, the type of document (e.g., letter, memorandum, tape recording, etc.), the substance and summary of the contents of the document, the title or label (if any) of the document, the present or last-known location and custodian of the document and any copies thereof, and if any such document was, but is no longer, in your possession, custody or control or is no longer in existence, state whether it: (1) is missing or lost; (2) has been destroyed; or (3) has been transferred voluntarily or involuntarily, and if so, state the circumstances surrounding the authorization for each such disposition and the date of such disposition.

(b) The term "Document," as used herein, shall have the broadest possible meaning under applicable law, and means any medium, including computers or other electronic media, upon which intelligence or information can be recorded, stored and/or retrieved, and includes, without limitation, the original and the copy, regardless of origin or location, of any book, record, report, statement, diary, calendar, schedules, progress schedules, time logs, drawings, notes, audio tape, video tape, computer disk, computer tape, computer printout, electronic or voice-mail message, pamphlet, periodical, letter, memorandum (including memorandum, note or report of a meeting or conversation) or any other written, typed, reported, transcribed, punched, taped, filmed, electronic or graphic matter, however produced or reproduced, which is in your possession, custody or control or which was but is not longer in your possession, custody or control. The term

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"Document" shall include all copies of documents by whatever means made, including any non-identical copies (or are different from the original because of handwritten notes, underlining, blind carbon copy or otherwise) and drafts of documents.

- (c) The term "relating to" or "relates to" as used herein means evidencing, supporting, contradicting, constituting, containing, recording, discussing, summarizing, analyzing, disclosing, referring to in whole or in part, or otherwise pertaining to any way.
- (d) The term "you" as used herein means Memphis Networx, MLGW, A&L or Memphis Broadband, or any other names under which you are known or have been known. These Data Requests are to be answered by Memphis Networx, MLGW, A&L and Memphis Broadband or representatives thereof who are cognizant of the relevant facts. For purposes of framing your responses to these Data Requests, the singular should be read to include the plural, and vice versa.
- (e) "Person" means any natural person, corporation, corporate division, partnership, or unincorporated association, trust, government agency, or any other entity.
- (f) "And" and "or" shall be construed both conjunctively and disjunctively, and each shall include the other whenever such construction will serve to bring within the scope of these Data Requests information that would not otherwise be brought within their scope.
- (g) "A&L" means A&L Networks-Tennessee, LLC, its parent, subsidiaries, and affiliates, their present and former officers, employees, agents, directors, and all other persons acting or reporting to act on behalf of A&L.
- (h) "Memphis Broadband" means Memphis Broadband, LLC, its parent, subsidiaries, and affiliates, their present and former officers, employees, agents,

directors, and all other persons acting or reporting to act on behalf of Memphis Broadband.

- (I) "Memphis Angels" means Memphis Angels, LLC, its parent, subsidiaries, and affiliates, their present and former officers, employees, agents, directors, and all other persons acting or reporting to act on behalf of Memphis Angels.
- (j) "M-Net 2000" means M-Net 2000, a Tennessee general partnership, its parent, subsidiaries, and affiliates, their present and former officers, employees, agents, directors, and all other persons acting or reporting to act on behalf of M-Net 2000.
- (k) "Belz Broadband" means Belz Broadband Associates, a Tennessee general partnership, its parent, subsidiaries, and affiliates, their present and former officers, employees, agents, directors, and all other persons acting or reporting to act on behalf of Belz Broadband.

OBJECTIONS APPLICABLE TO MULTIPLE DATA REQUESTS

(Hereinafter "Objections 1, 2, 3, 4, 5, or 6.")

The Applicant and Joint Petitioner object to the data requests on the following grounds as specified in responses below:

1. Applicant and Joint Petitioners object to these Data Requests insofar as they seek information beyond the scope of discovery clearly established by Pre-Hearing Officer Richard Collier. As reflected in the February 9, 2001 Order, at the Authority Conference on November 21, 2000, Mr. Collier was given the responsibility to rule on all preliminary matters not involving the merits of the case. On November 29, 2000, the A&L's interest in Memphis Networx was transferred to Memphis Broadband. After November 29, 2000, neither A&L, Mr. Lowe nor any affiliated entities have an ownership interest in Memphis Networx.

Subsequently, an Amendment to the Application of Memphis Networx, LLC and Joint Petitioners of MLGW & A&L was filed by Applicant and Joint Petitioners on December 22, 2000. Mr. Collier allowed discovery to be re-opened on a limited basis at the January 29, 2001 status conference. At this status conference, Mr. Collier stated that the "discovery would be limited in scope to the amended application." Tr. p. 21 ln. 14-15. Mr. Collier also went on to say that based upon the "limited scope of the proceeding," he did not "see the need for a large number of depositions or even a large amount of documentation" in this proceeding. Tr. p. 30 ln 22, p. 31 ln 1-3. The February 9, 2001 Order confirms the limited scope by ordering that discovery shall be limited to the "new issues raised by the Amended Application and the pre-filed testimony filed therewith."

Furthermore, Tennessee Rule of Civil Procedure 26 sets forth limits on the scope of discovery. Specifically, Rule 26.06 authorizes a court, or in this case the Authority acting through Pre-Hearing Officer Collier, to establish limitations on discovery and set a schedule for complying with discovery requests. Mr. Collier set such limits on the scope of evidence at the January 29, 2001 status conference.

Examples of requests beyond the scope of discovery include, but are not limited, to:

- (a) any requests seeking information relating to events prior to the filing of the Amendment to the Application and Joint Petition which do not relate in any way to the Amendment to the Application or the Amended and Restated Operating Agreement;
- (b) any requests seeking information pertaining to Alex Lowe, A&L Networks-Tennessee, LLC ("A&L"), and other entities affiliated with Mr. Lowe who no longer have ownership interest in Memphis Networx;
- (c) any requests which are open ended and seek information pertaining to no defined timeframe;

- (d) any requests seeking information related to the activities of Memphis Broadband, LLC, and its affiliates, which do not relate to the Amendment to the Application and Joint Petition;
- (e) any requests seeking information concerning activities of MLGW which do not relate to the Amendment to the Application and Joint Petition; and
- (f) any requests seeking information concerning activities of Memphis

 Network which do not relate to the Amendment to the Application and Joint

 Petition.
- 2. Applicant and Joint Petitioners object to these Data Requests insofar as they seek information pertaining to commercially sensitive, confidential information. Applicant and Joint Petitioners have serious concerns that the Protective Order entered in this case may not provide sufficient protection to such proprietary information in the highly competitive telecommunications market, absent further action on the Show Cause Order, relating to an alleged violation of the Protective Order, currently pending before the Authority. In fact, information quoted in these Data Requests is from a document <u>filed under seal</u> which further raises concerns regarding the willingness of the parties to comply with the Protective Order. For these reasons, Applicant and Joint Petitioners believe that no response should be required unless and until these concerns have been addressed by the Authority.
- 3. Applicant and Joint Petitioners object to these Data Requests insofar as they seek information relating to events that transpired prior to the date of the transfer in ownership from A&L to Memphis Broadband on November 29, 2000, which is the sole basis for the limited re-opening of discovery in this docket.
- 4. Applicant and Joint Petitioners object to these Data Requests insofar as they seek information that is irrelevant to the limited scope of these supplemental proceedings which pertain to the Amendment to the Application.

5. Applicant and Joint Petitioners object to several definitions used by TCTA and Time Warner in these Data Requests. (i) First, for individuals, the term "identify" was defined to include residential information; Applicant and Joint Petitioners object to such a request and state that only business information should be identified. In reference to documents, "identify" also included the identity of each person to whom a copy or copies were sent, the substance and summary of the document, the last-known location and custodian of document and the reason the document is no longer in existence. Applicant and Joint Petitioners object to these burdensome requests which are unnecessary for these limited proceedings. If a document is requested and falls within the scope of discovery, the document will be produced without a summary. If a document is unavailable, Joint Petitioners and Applicant will explain the circumstances to the best of their ability. reference to the entities "A&L", "Memphis Broadband", "Memphis Angels", "M-Net 2000", and "Belz Broadband" TCTA and Time Warner have defined these entities to include all affiliates, present and former officers, employees, agents, directors and other persons acting or reporting to act on their behalf. Applicant and Joint Petitioners object to such an overbroad definition. All references to or responses on behalf of these entities shall be made on behalf of the entity only. (iii) The definition of "you" is used to mean Memphis Networx, MLGW, A&L or Memphis Broadband. Applicant and Joint Petitioners object to this definition which covers entities who are not responding to this limited discovery request. Applicant and Joint Petitioners offer these responses, in these limited supplemental proceedings, on behalf of MLGW, Memphis Networx and Memphis Broadband only, which are the only entities involved in the filing of the Amendment to the Application and Joint Petition which is the sole subject of these limited proceedings.

6. Applicant and Joint Petitioners object to these data requests insofar as they seek documents, information, correspondence, etc. that are privileged under Tennessee law, including attorney – client privileged information.

RESPONSES TO DATA REQUESTS

Request No. 1a.: Identify any and all current or former employees of MLGW and Memphis Broadband, Memphis Angels, M-Net 2000 and Belz Broadband that are current employees of Memphis Networx. Identify the name, address and job title for each employee.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections # 1, 5. Subject to and without waiver of the foregoing objections, Memphis Networx has no current employees that are current or former employees of Memphis Broadband, Memphis Angels, M-Net 2000 or Belz Broadband. As previously disclosed in response to TCTA data request no. 16 provided in March, 2000, Dennis James, who worked for MLGW over twenty years ago, is a current employee of Memphis Networx.

Request No. 1b.: Produce a copy of any and all documentation evidencing the sale of the membership interest of A&L in Memphis Networx to Memphis Broadband, including all closing documents and including documentation identifying all individuals who had any involvement with such sale.

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Response: Applicant and Joint Petitioners object to the overly broad nature of this request. Applicant and Joint Petitioners object for the reasons set forth in objections #1, 2, 4, 5, 6.

Request No. 2.: Identify any and all business entities in which MLGW holds an interest as of February 5, 2001, including all pursuits in which MLGW is currently engaged to increase its non-traditional revenue, *i.e.*, income generated from sources other than the delivery of electric, gas and/or water services. Describe the nature of the business, MLGW's percentage ownership or interests in the entity, and the entity's business structure.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 4, 5 above. Subject to and without waiver of the foregoing objections, MLGW holds no interest in any entity other than Memphis Networx. MLGW's sources of non-traditional revenues are all energy-related services conducted within the departments of MLGW.

Request No. 3.: Identify all individuals who had any involvement in the amendment of the Operating Agreement.

Response: Applicant and Joint Petitioners object to the overly broad nature of this question. Applicant and Joint Petitioners object for the reasons set forth in

objections #5. Furthermore, it appears that the Intervenors may be attempting to ask about involvement with the Amended and Restated Operating Agreement, not the amendment to the Operating Agreement which had been offered during earlier proceedings in this docket (Hearing Exhibit 112.) Subject to and without waiver of the foregoing objections, the following individuals were the primary persons involved in the Amended and Restated Operating Agreement: Larry Thompson, Mike Whitten, Herman Morris, J. Maxwell Williams, and Charlotte Knight Griffin of MLGW; Mark Smith of Strang, Fletcher, Carriger, Walker, Hodge & Smith, PLC, counsel to MLGW; Frank A. McGrew and Andrew P. Seamons of Memphis Broadband; Warner B. Rodda, General Counsel of Paradigm Capital Partners, LLC; and Douglas P. Quay, W. Tad Mays, and Robert C. Starnes of Waring Cox, counsel to Memphis Broadband.

Request No. 4.: Identify when Memphis Broadband, Memphis Angels, M-Net 2000 and Belz Broadband were formed and set forth their business structures, listing all parent companies, subsidiaries, affiliates, present and former officers, employees, agents, directors and all other persons acting or purporting to act on behalf of these entities. Provide a copy of the charter and a list of all shareholders (or comparable investors if not organized as a traditional corporation) of these entities if not previously provided.

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Response: Applicant and Joint Petitioners object to this request due to its overbroad nature which seeks information from entities that are not before the Authority in this docket. With regards to Memphis Broadband, the only entity cited which is before the Authority, the formation information and organizational chart were previously supplied with the Amendment to the Application and Joint Petition, Exhibits T, S. With regards to the other entities, Applicant and Joint Petitioners object for the reasons set forth in objections #1, 2, 5. Subject to and without waiver of the foregoing objections, the following information is provided:

Memphis Broadband, LLC is a Delaware limited liability company formed November 17, 2000.

Managers:

Frank A. McGrew, IV, Andrew A. Seamons, and Ronald A.

Belz

Address:

6410 Poplar Ave., Ste. 395

Memphis, TN 38119

Telephone:

901-682-6060

The members of Memphis Broadband LLC are:

1. Memphis Angels LLC, a Delaware limited liability company.

Manager:

Paradigm Capital Partners, LLC

Persons acting on behalf of Manager: Robert B. Blow,

Frank A. McGrew, IV

Address: 6410 Poplar Ave., Ste 395

Memphis, TN 38119

Telephone: 901-682-6060

(See below for information on identity of participating members of the Memphis Angels.)

2. M-NET 2000, a Tennessee general partnership comprised of E. L. Boyle
Trust No. 1, Boyle Investment Company, Trustee; Boyle Investment
Company; Norfleet R. Turner; and Mark Halperin.

Person acting on behalf of M-NET 2000: Bayard Erb

Address: 5900 Poplar Ave., Suite 209 Memphis, TN 38110

Telephone: 901-767-0100.

3. Belz Broadband, a Tennessee general partnership comprised of Jack A. Belz, Ronald A. Belz, Martin S. Belz, Jimmie D. Williams, and Andrew J. Groveman

Managing Partner: Ronald A. Belz

Address: 100 Peabody Place, Ste. 1400 Memphis, TN 38103

Telephone: 901-767-4780

4. Joseph R. "Pitt" Hyde, III

Address: c/o Pittco Management LLC 6075 Poplar Ave., Ste. 335 Memphis, TN 38119

Telephone: 901-685-6412

The members of the Memphis Angels which have participated in the investment in Memphis Broadband by the Memphis Angels, are the following investment entities owned, directly or indirectly, by or affiliated with the following individuals as noted below:

1. Robert B. Blow Goodlett Frasier Ventures

Address: 6410 Poplar Ave., Ste 395 Memphis, TN 38119

Telephone: 901-682-6060

2. William B. Dunavant
Dunavant Capital Management, LP

Address: 3797 New Getwell Rd. Memphis, TN 38118

Telephone: 901-369-1500

3. Fred Smith
Enterprise Investment Partners, LP

Address: 4385 Poplar Ave. Memphis, TN 38117 Attn: John Glass

Telephone: 901-681-2350

4. Willard R. Sparks
Sparks Edmundson Garner Partnership

Address: 755 Ridgelake Blvd., Ste. 120 Memphis, TN 38120

Telephone: 901-766-4560

5. Thomas M. Garrott

Address: One Commerce Square Memphis, TN 38103

Telephone: 901-523-3236

Request No. 5.: Provide a copy of any business plans since October of 1999 of A&L, Memphis Broadband, Memphis Networx, Memphis Angels, M-Net 2000, Belz Broadband or any entity in which Mr. Lowe has any interest whatsoever.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1-4 above with respect to the request for business plans from A&L, Memphis Broadband, Memphis Angels, M-Net 2000, Belz Broadband, or any entity in which Mr. Lowe has any interest whatsoever. Subject to and without waiver of the foregoing objections, Applicant and Joint Petitioners have previously supplied the business plan of Memphis Networx under seal. (See Confidential Hearing Exhibit 86.) As indicated in Section 7 of the Amendment to the Application and Joint Petition and the Pre-Filed Supplemental Testimony of Ward Huddleston, Jr. filed December 21, 2000 (p. 2), Applicant's plan to provide the proposed services in Shelby County as set forth in Sections 7 and 8 of the original Application and Joint Petition has not changed. Memphis Networx has previously filed 3 year pro formas and capital budgets as Confidential Exhibit H. There is no requirement to submit any further detailed business plans in order to obtain approval from the Authority.

With respect to Memphis Broadband, Memphis Angels, Belz Broadband, and M-Net 2000, Memphis Broadband, LLC was formed for the sole purpose of making an investment in Memphis Networx, LLC including the acquisition of A & L's entire interest in Memphis Networx. M-Net 2000 and Belz Broadband are entities formed for the single purpose of participating in the investment in Memphis Networx, indirectly as a Member of Memphis Broadband. Memphis Angels is an entity formed for the purpose of making private equity investments in early-stage emerging growth companies located primarily in the Southeast. Certain members

of Memphis Angels participated in Memphis Broadband's investment in Memphis

Networx.

Request No. 6.: Provide a detailed breakdown identifying "Prior Costs" and

"Subsequent Costs" as those terms is defined in the Amendment to the Application

and Joint Petition at Articles 1.39 and 1.41.

Response: Applicant and Joint Petitioners object for the reasons set forth in #3.

Subject to and without waiver of the foregoing objection, the definition of "Prior

Costs" and "Subsequent Costs" have been moved from the original Umbrella

Agreement (Exhibit M to the original Application) to the Amended and Restated

Operating Agreement, although the meaning remains the same.

Hearing Exhibit 25, and Tab 6.

Request No. 7.: Provide a detailed breakdown identifying "Subsequent Costs" as

that term is defined at Article 1.41 of the Amended and Restated Opferating

Agreement.]

Response: Please see response to #6 above.

Request No. 8.: Provide documentation evidencing that MLGW has made

Capital Contributions to Memphis Network of \$2,795,185.00 and that Memphis

Broadband has made Capital Contributions to Memphis Networx of \$2,789,359.60 as stated in Article 9.1(a) of the Amended and Restated Operating Agreement, and evidencing all other cost calculations for figures listed at Article 9.1(a).

Response: Applicant and Joint Petitioners object for the reasons set forth in objection #3. To the extent applicable, Applicant and Joint Petitioners also object for the reasons set forth in objection #2. Subject to and without waiver to the foregoing objections, please see Tab 8.

Request No. 9.: Please identify any and all acquisitions, mergers or other similar corporate activity in which Memphis Networx has been involved other than the transfer of A&L's membership interest in Memphis Networx to Memphis Broadband.

Response: Memphis Networx has not been involved in any other acquisition, merger or similar corporate activity.

Request No. 10.: Provide a copy of any agreement or other documentation between A&L, Memphis Broadband, MLGW and/or any third party relating in any way to the substitution of Memphis Broadband as a member.

Response: Agreements or documentation relating to the substitution of Memphis Broadband have been previously supplied by the Applicant and Joint Petitioners. To the extent applicable, Applicant and Joint Petitioners object for the reasons set forth in objection #1, 2, 4, 6. (See Exhibits U, X to the Amendment to the Application and Joint Petition.) Subject to and without waiver to the foregoing objections, please see Tab 10.

Request No. 11.: Provide a copy of any and all agreements or documentation of any sort relating in any way to conduit either purchased or provided by MLGW, Memphis Broadband, A&L or any third party as it relates in any way to the issues presented in the Amended and Restated Operating Agreement.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 3 with respect to the request for information from MLGW or A&L. Subject to and without waiver of the foregoing objection, there is no conduit either purchased or provided by MLGW, Memphis Broadband, A&L or any third party that relates in any way to the issues presented in the Amended and Restated Operating Agreement. Memphis Broadband has not entered into any agreements, has no documentation related to conduit and has no plans to purchase conduit that has been at issue in this docket.

Request No. 12.: Identify and provide a copy of any and all contracts or agreements entered into between MLGW and Mr. Alex Lowe or any entity in which Mr. Lowe acts in a representative capacity since October 1, 1999. Identify whether any such contract or agreement has been extended in any manner since the parties entered into any contract or agreement.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 3, 4, 5. Subject to and without waiver of the foregoing objections, there are no contracts between Mr. Lowe and MLGW that relate in any way to the Memphis Networx project. Subject to and without waiver to the foregoing objections, please see Hearing Exhibit 54. In addition, on December 21, 2000, a third change order was renewed for the fourth and final term on (1/1/01 – 1/1/02) contract no. 10368 between A&L Underground and MLGW.

Request No. 13.: Identify and provide a copy of any and all contracts or agreements relating to conduit in subdivisions entered into between Mr. Lowe and any other entity or individual.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 3, 4, 5. Subject to and without waiver of the foregoing objections, please refer to the prior testimony of Mr. Lowe.

Request No. 14.: Identify and provide a copy of any records or other documentation held by Mr. Lowe which have been transferred, given to or acquired by Memphis Broadband.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections # 1 - 6.

Request No. 15.: Produce copies of all invoices and shipping orders for cable or conduit purchased by MLGW and referred to in Article 9.1(a) of the Amended and Restated Operating Agreement.

Response: Section 9.1(a) refers to capital contributions to Memphis Networx related to the purchase of cable by Memphis Networx. MLGW has not purchased any cable or conduit for use by Memphis Networx. Memphis Networx has not purchased any conduit. For information concerning the purchase of cable by Memphis Networx, please see Confidential Exhibit 15.

Request No. 16.: Identify when the fifth governor will be designated jointly by MLGW and Memphis Broadband. Describe the methods for the joint designation of the fifth governor.

Response: Section 5.3 (c) of the Amended and Restated Operating Agreement provides that both MLGW and Memphis Broadband would name two members each to the Board of Governors of Memphis Networx. MLGW and Memphis Broadband jointly shall elect a fifth governor. No date has been set for such election. Applicant and Joint Petitioners will make a supplemental filing upon election of the fifth governor.

Request No. 17.: Provide a copy of all documentation evidencing MLGW's audit of the expense "true up" discussed in Article 9.1 of the Amended and Restated Operating Agreement.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 3, 4. Subject to and without waiver of the foregoing objections, the "Expense True-Up" discussed in Article 9.1 of the Amended and Restated Operating Agreement reflects the difference between MLGW's and Memphis Broadband's capital contributions. To the extent Mr. Thompson's pre-filed testimony indicated an audit of the "Expense True-Up" occurred, such testimony will be corrected to reflect that no audit of the "Expense True-Up" was performed. A contribution equal to or exceeding the "Expense True-Up" required by Article 9.1 was made by Memphis Broadband.

Request No. 18.: Identify and provide any and all documents regarding the amount of joint and common costs incurred by MLGW during FY 2000 and the first month of 2001.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 3, 4, 5. Subject to and without waiver of the foregoing objections, please see Tab 18, which reflects the costs incurred through November, 2000.

Request No. 19.: Identify and provide any and all documents showing the dollar amount of joint and common costs allocated to each division of MLGW during FY 2000 and the first month of 2001.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 3, 4, 5. Subject to and without waiver of the foregoing objections, please see response to data request no. 18.

Request No. 20.: Identify and provide any and all documents showing the organization expenses incurred by or on behalf of Memphis Networx through February 5, 2001.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1 - 6 above.

Request No. 21.: Identify and provide any and all documents showing the total payments made to managerial consultants, technical consultants and legal counsel by or on behalf of Memphis Networx as of February 5, 2001. Identify the account to which each of these expenditures has been or will be classified.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1 - 6.

Request No. 22.: Provide a complete list of entities, including any and all municipalities or other governmental entities, with which Memphis Broadband has entered into business relationships to provide any services. Describe the services provided or anticipated to be provided.

Response: Insofar as this request seeks information that is unrelated to Memphis Broadband's ownership interest in Memphis Networx, Applicant and Joint Petitioners object to such request. Applicant and Joint Petitioners further object for the reasons set forth in objection #1. Subject to and without waiver of the foregoing objections, Memphis Broadband has not entered into any business relationships to provide any services.

Request No. 23.: Identify and provide a copy of all proposed or executed contracts

to which Memphis Broadband is a party.

Applicant and Joint Petitioners object for the reasons set forth in

objections #1 - 6. Subject to and without waiver of the foregoing objections, see

Exhibits U, X to the Amendment to the Application and **Tab 10**.

Request No. 24.: Identify all MLGW staff, plant equipment and all other resources

used to date in the electric division that assisted in any way the telecom division or

Memphis Networx. Describe the level of and the extent to which each was involved.

Response: Applicant and Joint Petitioners object for the reasons set forth in

objections #1, 3, 4, 5. Subject to and without waiver of the foregoing objections,

please refer to the prior testimony of MLGW witnesses at the hearing.

Request No. 25.: [This request is filed under seal.]

Response: [This response is filed under seal.]

Request No. 26.: Describe the allocation of costs from other MLGW divisions to the

telecom division to date.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 3, 4. Subject to and without waiver of the foregoing objections, the method for cost allocation within MLGW has not changed. Please see the previous testimony of John McCullough and Exhibit Q.

Request No. 27.: List MLGW construction projects commenced during the past five (5) years which require the deployment of telecommunications facilities on behalf of the electric, gas or water divisions. Indicate whether Memphis Networx will lease or have access to any of these facilities, including the terms of such arrangements.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 3, 4. Subject to and without waiver of the foregoing objections, any business arrangement between Memphis Networx and MLGW will be on terms comparable to other providers. (See the previous testimony of Larry Thompson, John McCullough, and Ward Huddleston, Jr.)

Request No. 28.: Identify and provide any and all correspondence, memoranda, notes, contracts or any other related documents pertaining to Arthur D. Little, Inc., written by A&L, Memphis Broadband or MLGW which has not been previously provided.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1 - 6. Subject to and without waiver of the foregoing objections, neither MLGW nor Memphis Broadband has entered into any contracts with ADL.

Request No. 29.: Describe any current or former business relationship of any nature whatsoever between Arthur D. Little, Inc. and A&L, Memphis Broadband and/or MLGW.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1 - 5. Subject to and without waiver of the foregoing objections, Memphis Broadband has no current or former business relationships with Arthur D. Little, Inc. Please refer to prior testimony at the hearing regarding ADL.

Request No. 30.: Identify, describe and document any loan commitments of any nature from third parties to MLGW, A&L, Memphis Broadband or Memphis Networx. Identify the lender and the terms and provide a copy of the applicable documentation.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 3, 4, 5. Subject to and without waiver of the foregoing objections, Memphis Broadband has no loan commitments of any nature from third parties.

MLGW has no loan commitments from third parties related to the Memphis

Networx project. Memphis Networx has no loan commitments from any third parties.

Request No. 31.: Identify, describe and provide any and all documents Memphis Networx, A&L, Memphis Broadband and/or MLGW may have prepared indicating the economic viability of the Memphis Networx venture or the review or update of Memphis Networx's business plan to reflect changes in the market and customer demand which may have occurred since the filing of the original Application.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1-6.

Request No. 32.: Provide the date, amount and purpose of any investment, cash or otherwise, by Memphis Broadband for Memphis Networx.

Response: To the extent applicable, Applicant and Joint Petitioner object on the basis of objection #2. Subject to and without waiver of the foregoing objection, please see Confidential Exhibit 32.

Request No. 33.: Describe any other public utility that has proposed to enter into, has declined to enter into, or has actually entered into the telecommunications industry, either directly or indirectly, within the past five (5) years that MLGW

either reviewed and/or relied upon during its decision to provide the proposed services. Provide documentation of any such reliance.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1, 3, 4. Subject to and without waiver of the foregoing objections, please refer to the hearing testimony of Mike Whitten and Larry Thompson.

Request No. 34.: List all cities, counties or governmental entities of any nature whatsoever where Memphis Broadband is currently operating any similar telecommunications service networks.

Response: Memphis Broadband is not currently operating any similar telecommunications service networks.

Request No. 35.: Identify each investor and principal of Memphis Broadband that have "direct experience in startup projects in Shelby County" as well as the identity of the startup project (Supplemental Testimony of William Larry Thompson, page 4).

Response: Applicant and Joint Petitioners object for the reasons set forth in objection #5. Applicant and Joint Petitioners further object to this request insofar

as it is overbroad and burdensome. Subject to and without waiver of the foregoing objections, a response will be filed in a supplemental filing.

Request No. 36.: Provide a complete explanation of the term "digital divide" according to MLGW's, Memphis Broadband's and/or Memphis Networx' understanding of such term and provide a copy of all workpapers and/or studies that have been prepared by or on behalf of MLGW, Memphis Broadband, A&L, and Memphis Networx that discuss the investment required to bridge the digital divide in Shelby County.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1 - 5. Applicant and Joint Petitioners object to this request insofar as this request implies that Memphis Network has represented that it will completely bridge the digital divide in Shelby County. Subject to and without waiver of the foregoing objections, please refer to the testimony of Larry Thompson and Ward Huddleston at the hearing.

Request No. 37.: Provide a description of the term "underserved area" as used in the prefiled testimony of William Larry Thompson and Andrew Seamons and identify each geographic area within Shelby County that is deemed to be "underserved" according to MLGW, Memphis Broadband and/or Memphis Networx.

Response: Applicant and Joint Petitioners object for the reasons set forth in objection #1 - 5. Subject to and without waiver of the foregoing objections, please refer to the testimony of Larry Thompson at the hearing, and Section 2.5(c) of the Amended and Restated Operating Agreement.

Request No. 38.: Provide the investment of A&L's ownership interest in Memphis Networx on November 29, 2000 when Memphis Broadband acquired A&L's membership interest and provide the amount of premium that Memphis Broadband paid to A&L in excess of A&L's ownership interest in Memphis Networx.

Response: Applicant and Joint Petitioners object for the reasons set forth in objections #1 - 4. Subject to and without waiver of the foregoing objections, A&L's ownership interest in Memphis Networx as of November 29, 2000 was \$2,789,359.60.

Request No. 39.: Provide a copy of all purchase orders and vendor invoices relating to MLGW's purchase of fiber optic cable on behalf of Memphis Networx, the date of delivery of the material and the facilities where Memphis Networx has inventoried the fiber optic cable.

Response: Please see the response to request no. 15 and Confidential Exhibit 39.

MEMPHIS NETWORX LLC RESPONSE TO DATA REQUEST NO. 6 AS OF NOV 29, 2000

Capital Contributions by MLGW	\$2,795,185
Capital Contributions by MLGW CABLE PURCHASES	1,422,186
Capital Contributions by Memphis Broadband	2,789,359
Total Capital Contributions at 11/29/2000	7,006,730
Less: Prior Costs Identified in Hearing Exhibit 25	2,555,143
Total Subsequent costs11/29/2000	\$4,451,587

MEMPHIS NETWORX LLC EQUITY RECONCILIATION AS OF NOV 30,2000

MLGW

Equity Per Books 4,522,371

Cable Equity 1,422,186

Net Equity Per Operating Agreement 2,795,185

MEMPHIS BROADBAND

Net Equity Per Operating Agreement 2,789,359

ASSIGNMENT OF MEMBERSHIP INTEREST AND AMENDMENT TO OPERATING AGREEMENT OF MEMPHIS NETWORX, LLC

THIS AGREEMENT (the "Agreement") dated and effective as of November 29, 2000, is made and entered into by and among A&L NETWORKS-TENNESSEE, LLC, a Kansas limited liability company and a member of the "Company" (as defined herein) ("Assignor"), MEMPHIS BROADBAND, LLC, a Delaware limited liability company ("Assignee"), and MEMPHIS LIGHT, GAS & WATER DIVISION, a division of the City of Memphis, Tennessee ("MLG&W").

WITNESSETH:

WHEREAS, Assignor and MLG&W are the only members (the "Members") of Memphis Networx, LLC, a Tennessee limited liability company (the "Company"), and are parties to an Operating Agreement of the Company dated as of November 8, 1999, as amended by Amendment No. 1 thereto dated as of October 18, 2000 (collectively, the "Operating Agreement"), which governs their mutual rights and obligations with respect to the Company; and

WHEREAS, Assignor and Assignee are parties to a Membership Interest Purchase Agreement dated as of November 17, 2000 (the "Purchase Agreement"), pursuant to which, *inter alia*, on the date hereof Assignee is purchasing the Membership Interest of Assignor in the Company (the "Transferred Interest") upon the terms and subject to the conditions set forth in the Purchase Agreement; and

WHEREAS, the parties' execution and delivery of this Agreement is a condition precedent to the consummation of the transactions contemplated by the Purchase Agreement; and

WHEREAS, the parties desire to enter into this Agreement in order to carry out the vesting, transfer and assignment of the Transferred Interest, to confirm Assignee's ownership of and title to the Transferred Interest, and to amend the Operating Agreement to reflect the foregoing assignment and the admission of Assignee as a Member of the Company;

Now, Therefore, for and in consideration of the premises, the mutual covenants set forth herein, and other good and valuable consideration, the receipt and sufficiency of all of which are hereby acknowledged, the parties, intending to be legally bound, do hereby agree as follows:

- 1. Defined Terms. Capitalized terms used but not otherwise defined herein shall have the meanings given to them in the Operating Agreement.
- 2. Assignment of Membership Interest. Assignor hereby transfers, assigns, conveys and delivers to Assignee all right, title and interest of Assignor in and to the

Transferred Interest, free and clear of all "Encumbrances" (as defined in the Purchase Agreement).

- 3. Acceptance of Membership Interest. Assignee hereby (i) accepts the foregoing transfer and assignment of the Transferred Interest from Assignor, (ii) adopts and agrees to be bound by the terms and conditions of the Operating Agreement, and (iii) assumes, and agrees to satisfy and perform, all of Assignor's obligations with respect to the Transferred Interest as and when such obligations become due.
- 4. Consent to Assignment and to Continuation of the Company. MLG&W hereby consents to the foregoing assignment of the Transferred Interest to Assignee and to the admission of Assignee as a Member of the Company. MLG&W and Assignee hereby consent to the continuation of the existence and the "Business" (as defined in the Purchase Agreement) of the Company.
- 5. Amendment of Operating Agreement. The Operating Agreement is hereby amended to reflect the foregoing assignment of the Transferred Interest and the admission of Assignee as a Member of the Company and the holder of the Transferred Interest.
- 6. Post-Closing Tax Election. MLG&W and Assignee hereby covenant and agree that they will cause the Company to execute, acknowledge and timely deliver and file with the Internal Revenue Service all statements necessary for the Company to make an election under Section 754 of the Code to adjust the basis of the Company's property in connection with the transfer of the Transferred Interest, if such an election will result in a higher basis in the Company's property for federal income tax purposes.
- 7. Miscellaneous. This Agreement may be executed in any number of counterparts, each of which shall be deemed an original, but all of which shall constitute one and the same instrument. This Agreement shall become effective, as of the date specified in the opening paragraph, upon the execution by all of the parties of at least one counterpart hereof, and it shall not be necessary that any single counterpart bear the signatures of all parties. The execution and delivery of this Agreement by delivery of a facsimile copy bearing the facsimile signature of a party hereto shall constitute a valid and binding execution and delivery of this Agreement by such party, and such facsimile copies shall constitute enforceable original documents. This Agreement shall inure to the benefit of and be binding upon the parties named herein, and their respective heirs, executors, administrators, successors, and assigns. This Agreement and all transactions contemplated by this Agreement shall be governed by, and construed and enforced in accordance with, the internal laws of the State of Tennessee without regard to principles of conflicts of laws.

[THE REMAINDER OF THIS PAGE IS INTENTIONALLY LEFT BLANK]

IN WITNESS WHEREOF, the undersigned have executed this Agreement as of the date first above written.

By:

George A. Lowe, II,

Manager

MEMPHIS BROADBAND, LLC, a Delaware limited liability company

By:

Frank A. McGrew, IV,

Manager

MEMPHIS LIGHT, GAS & WATER DIVISION, a division of the City of Memphis, Tennessee

By:

Herman Morris,

President and Chief Executive Officer

A&L NETWORKS-TENNESSEE,

LLC, a

latest Report for 2000

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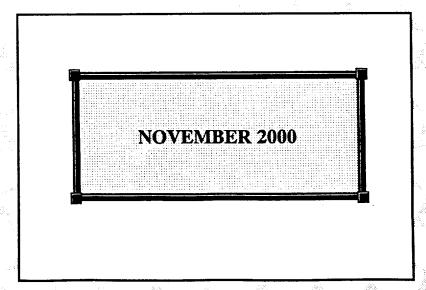
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A Financial Report

MEMPHIS LIGHT, GAS AND WATER DIVISION



MEMPHIS LIGHT, GAS AND WATER DIVISION

Financial Statement

November 2000



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November 30, 2000

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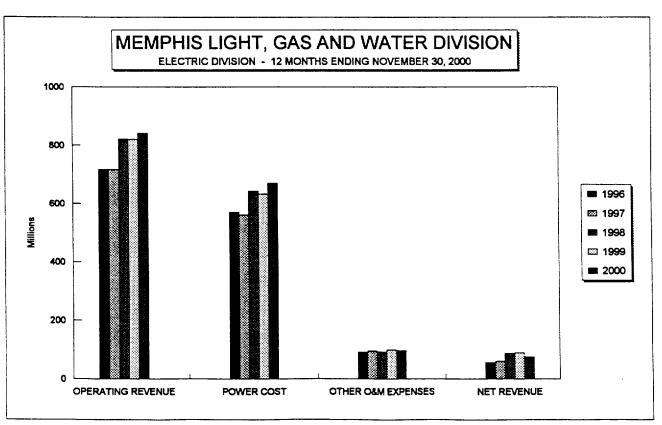
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Electric Division Highlights

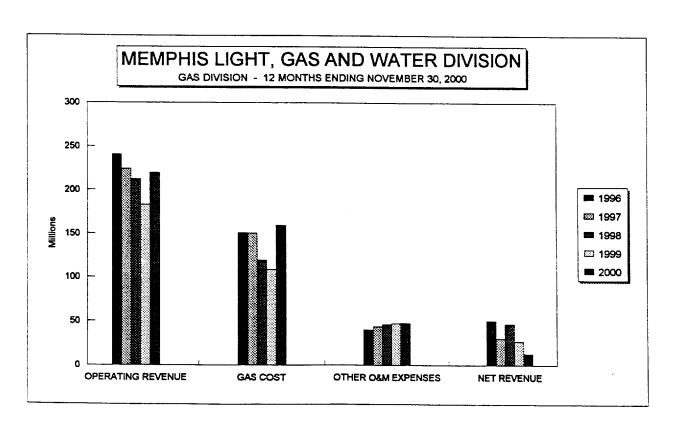
		CURRENT MONTH	INCREASE (DECREASE) LAST YEAR	12 MONTHS ENDING	INCREASE (DECREASE) LAST YEAR
OPERATING REVENUE		\$62,790,529.17	\$6,526,779.29	\$840,243,924.99	\$20,281,575.27
OPERATION & MAINTENANCE	EXP	\$54,895,403.57	\$4,292,525.22	\$765,377,424.79	\$33,978,409.71
NET REVENUE FROM OPERATI	ONS	\$7,895,125.60	\$2,234,254.07	\$74,866,500.20	(\$13,696,834.44)
POWER COST		\$46,722,086.22	\$3,155,993.25	\$669,221,140.69	\$36,890,564.28
WORKING CAPITAL		\$106,601,782	(\$1,912,193)		
SALES (adjusted)	kwh	988,660,565	48,409,104	14,162,843,950	388,331,016
PURCHASES	kwh	1,024,141,547	70,913,188	14,717,408,407	436,400,948
AVERAGE CONSUMPTION PER RESIDENTIAL CUSTOMER	kwh	958.9	114.8	15,398.3	198.3



Memphis Light, Gas and Water Division Gas Division

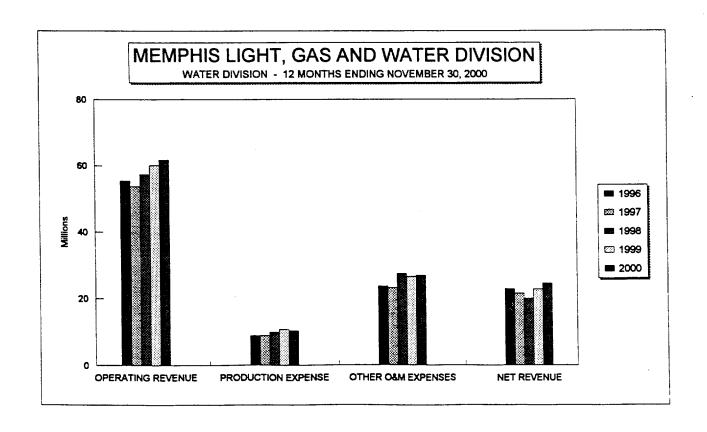
Highlights

		CURRENT MONTH	INCREASE (DECREASE) LAST YEAR	12 MONTHS ENDING	INCREASE (DECREASE) LAST YEAR
OPERATING REVENUE		\$23,788,246.29	\$9,603,390.85	\$219,415,630.50	\$36,838,502.43
OPERATION & MAINTENANC	E EXP	\$27,629,358.78	\$13,024,375.61	\$206,604,546.94	\$51,009,146.66
NET REVENUE FROM OPERA	ΓIONS	(\$3,841,112.49)	(\$3,420,984.76)	\$12,811,083.56	(\$14,170,644.23)
GAS COST	-	\$23,298,753.39	\$12,446,944.58	\$159,104,050.09	\$50,610,027.77
WORKING CAPITAL		\$13,009,247.51	(\$60,250,354)		
SALES	MCF	3,412,986	494,292	35,670,210	(3,219,273)
PURCHASES	MCF	5,385,407	2,018,990	39,863,097	(672,366)
AVERAGE SALES PER RESIDENTIAL CUSTOMER	MCF	5.62	1.22	67.54	(0.65)



Memphis Light, Gas and Water Division Water Division Highlights

		CURRENT MONTH	INCREASE (DECREASE) LAST YEAR	12 MONTHS ENDING	INCREASE (DECREASE) LAST YEAR
OPERATING REVENUE		\$5,118,422.04	\$536,477.25	\$61,703,285.33	\$1,659,111.38
OPERATION & MAINTENAN	ICE EXP	\$3,327,259.38	\$261,149.98	\$37,213,047.83	(\$56,054.17)
NET REVENUE FROM OPER	ATIONS	\$1,791,162.66	\$275,327.27	\$24,490,237.50	\$1,715,165.55
PRODUCTION EXPENSE		\$860,342.07	\$36,866.56	\$10,330,528.48	(\$392,442.43)
DISTRIBUTION EXPENSE		\$1,033,427.80	\$178,079.53	\$10,187,816.63	\$568,269.24
WORKING CAPITAL		\$33,293,319.70	(\$7,402,445.80)		
SALES	CCF	5,493,798	572,145	66,599,437	1,976,682



Electric Division Balance Sheet

November 30, 2000

ASSETS

UTILITY PLANT Electric Plant in Service	November 2000 \$967,204,709.29	December 1999 \$927,274,127.04
Less Depreciation	344,919,082.37	326,194,421.64
Total Plant Net	622,285,626.92	601,079,705.40
FUNDS AND INVESTMENTS (See Page 24)	80,823,594.33	48,945,121.14
NOTES RECEIVABLE-LONG TERM (Note A)	1,298,110.75	1,298,110.75
CURRENT AND ACCRUED ASSETS		
Cash and Investments-Construction Funds	0.00	0.00
Cash and Investments	72,682,678.14	81,843,004.56
Cash and Securities-Interest Funds	3,312,474.13	263,706.44
Accrued Interest Receivable	0.00	0.00
Accts. Rec. (less allowance for doubtful accts.)	55,057,300.59	56,571,384.16
Materials and Supplies	12,365,772.30 0.00	11,772,310.40 0.00
Prepayments-Taxes	16,366,094. 4 7	1,325,914.83
Other Current and Accrued Assets	18,557,791.00	18,557,791.00
Other Current and Accrued Assets-TVA Purchased Power Total Current and Accrued Assets	178,342,110.63	170,334,111.39
DEFERRED DEBITS	826,933.00	1,072,147.75
Unamortized Debt Discount, Premium & Expenses Extension Notes Receivable	0.00	0.00
TVA Loans	224,259.50	262,644.87
Other Deferred Debits	788,616.60	(295,837.10)
Total Deferred Debits	1,839,809.10	1,038,955.52
TOTAL ASSETS	\$884,589,251.73	\$822,696,004.20
IVIAL AGGE IG	<u> </u>	₩022,000,004.20

Electric Division Balance Sheet

November 30, 2000

LIABILITIES

CAPITALIZATION	November 2000	December 1999
	0.00	0.00
Electric Refunding Bonds, Series 1989	0.00	0.00
Electric Rev. Bonds, Series 1991	78,130,000.00	78,130,000.00
Electric Rev. Refunding Bds., Series 1992	5,450,000.00	5,450,000.00
Electric Rev. Refunding Bds., Series 1992A	54,195,000.00	54,195,000.00
Electric Rev. Refunding Bds., Series 1993		
Total Long-Term Debt	137,775,000.00	137,775,000.00
Advance from TVA-Solar Loan Program	63,437.68	99,376.22
Advance from TVA-Insulation Loan Program	1,012,249.91	1,054,945.99
RETAINED EARNINGS		
	648,574,476.43	589,524,959.48
Retained Earnings	11,123,039.94	10,702,619.94
Appropriated Retained Earnings - Casualties		
	659,697,516.37	600,227,579.42
Total Retained Earnings	798,548,203.96	739,156,901.63
Total Capitalization	, .	
CURRENT AND ACCRUED LIABILITIES	62,340,645.81	63,251,475.09
Accounts Payable	0.00	230,155.64
Accrued Taxes	3,040,530.00	0.00
Accrued Interest	6,359,152.39	5,693,631.47
Accrued Vacation	71,740,328.20	69,175,262.20
Total Current and Accrued Liabilities	71,740,320.20	00,110,202.23
DEFERRED CREDITS	6,980,895.96	5,597,782.03
Customer Advances for Construction	(141,637.67)	23,900.48
TVA Solar Loans	97,664.00	108,664.00
Other Deferred Credits Total Deferred Credits	6,936,922.29	5,730,346.51
RESERVES		2 614 225 60
Insurance Reserve-Injuries and Damages	2,968,128.15	3,611,235.60
Insurance Conversion Reserve	225,163.37	225,163.37
Reserve for Unused Sick Leave	4,170,505.76	4,797,094.89
Total Reserves	7,363,797.28	8,633,493.86
TOTAL LIADULITIES	\$884,589,251.73	\$822,696,004.20
TOTAL LIABILITIES		

Electric Division
Statement of Income and Expenses

	CURRENT MONTH		12 MONTHS ENDING	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
OPERATING REVENUE	THOTEN			
Sales Revenue	\$58,181,552.07	\$55,480,594.74	\$821,815,635.92	\$807,596,491.89
Forfeited Discounts	537,252.74	519,850.80	7,178,779.10	7,115,988.78
Misc. Service Revenue	3,987,256.80	146,523.71	10,424,102.12	4,485,330.57
*	61,414.73	61,414.73	736,976.76	736,976.76
Rent from Property	0.00	0.00	0.00	0.00
Load Management Refunds Other Revenue	23,052.83	55,365.90	88,431.09	27,561.72
TOTAL OPERATING REVENUE	62,790,529.17	56,263,749.88	840,243,924.99	819,962,349.72
OPERATING EXPENSE				
Power Cost	46,722,086.22	43,566,092.97	669,221,140.69	632,330,576.41
Distribution Expense	2,214,810.97	1,598,112.22	22,619,688.44	21,670,579.59
Transmission Expense	196,727.15	203,976.40	2,524,069.92	2,180,236.18
Customer Accounts Expense	1,072,370.37	929,247.80	13,919,310.23	14,911,599.95
	85,531.61	69,538.89	891,865.08	795,618.72
Sales Expense Administrative & General	2,582,073.21	2,172,463.26	28,531,547.63	30,759,074.34
Customer Service & Info. Expense	88,346.45	148,879.16	1,035,833.48	843,573.74
Total Operating Expense	52,961,945.98	48,688,310.70	738,743,455.47	703,491,258.93
MAINTENANCE EXPENSE				
Transmission Expense	121,189.08	83,665.25	1,524,188.36	1,249,941.40
•	1,605,820.06	1,599,944.49	22,031,802.35	23,389,300.66
Distribution Expense Administrative & General	206,448.45	230,957.91	3,077,978.61	3,268,514.09
Total Maintenance Expense	1,933,457.59	1,914,567.65	26,633,969.32	27,907,756.15
OTHER OPERATING EXPENSE				
	2,061,918.64	2,006,260.14	24,525,450.47	23,710,072.26
Depreciation Expense Payment in Lieu of Taxes	2,743,908.56	1,634,467.50	27,969,732.19	21,991,255.60
FICA Taxes	39,850.78	35,431.31	478,424.92	440,945.75
Total Other Operating Expense	4,845,677.98	3,676,158.95	52,973,607.58	46,142,273.61
TOTAL OPERATING EXPENSE	59,741,081.55	54,279,037.30	818,351,032.37	777,541,288.69
INCOME				
Operating Income	3,049,447.62	1,984,712.58	21,892,892.62	42,421,061.03
Other Income	1,651,954.01	1,181,236.24	14,512,141.57	8,140,342.80
Equity in Earnings(Loss)Telecom - Note D	(73,148.75)	0.00	(2,441,253.21)	0.00
Other Income-TVA Transmission Credit.	1,729,836.00	1,635,105.00	20,284,377.00	19,506,745.00
Total Income	6,358,088.88	4,801,053.82	54,248,157.98	70,068,148.83
Misc. Income DeductInt. ExpOther	0.00	0.00	0.00	613.00
NET INCOME BEFORE DEBT EXPENSE	6,358,088.88	4,801,053.82	54,248,157.98	70,067,535.83
DEBT EXPENSE		07.054.00	070 ECE OC	332,947.08
Amortization of Debt Disc. & Exp.	22,292.25	27,351.22	272,565.96	332,547.00
Interest Expense-Other		700 000 00	7 202 002 00	פ בסב סבת תח
Interest on Long Term Debt	608,106.00	703,926.00	7,393,092.00	8,536,250.00 8,860,197.08
Total Debt Expense	630,398.25	731,277.22	7,665,657.96	8,869,197.08
NET INCOME			A 40 E00 E00 00	664 400 220 7E
Net Income After Debt Expense	\$5,727,690.63			
Extraordinary Item	0.00	0.00		
NET INCOME	\$5,727,690.63	\$4,069,776.60	\$46,582,500.02	\$61,198,338.75

Memphis Light, Gas and Water Division Electric Division

Application of Revenues For 11 Months

1404cmc2 30, 2000		
REVENUES		
Operating		£790 420 702 70
Interest and Other Income		\$780,138,782.78 31,412,610.73
Total	_	811,551,393.51
Less: Operating & Maintenance Expenses		011,551,555.51
Power Cost	614,376,233.57	
Operation	61,899,751.15	
Maintenance	23,509,581.10	699,785,565.82
Net Revenues Available for Fund Requirements & Other Purposes		111,765,827.69
FUND REQUIREMENTS		
Debt Service		
Interest-Revenue Refunding Bonds-Series 1992	4,123,416.00	
Interest-Revenue Refunding Bonds-Series 1992A	262,284.00	
Interest-Revenue Refunding Bonds-Series 1993	2,303,466.00	
Sinking Fund-Revenue Ref Bds-Series 1992	1,080,833.00	
Sinking Fund-Revenue Ref Bds-Series 1992A	454,167.00	
Sinking Fund-Revenue Ref Bds-Series 1993	327,083.00	
Total Debt Service	8,551,249.00	
RENEWAL & REPLACEMENT FUND		
Renewal & Replacement Fund Requirements	16,128,805.00	
Total Fund Requirements	10,120,000.00	24,680,054.00
OTHER PURPOSES		
Tax Equivalent	22,404,817.34	
FICA Taxes	459,080.32	
Interest Expense-Customer Deposits & Other	0.00	
Total Fund Requirements & Other Purposes	_	22,863,897.66
Balance-After Providing for above Disbursements and Fund Requirements	- -	47,543,951.66
		64,221,876.03
Less: Capital Additions provided by Current Year's Net Revenue		0.00
REMAINDER - To (or From) Working Capital		\$64,221,876.03
Total Capital Additions were paid from:		
Renewal and Replacement Funds	•	\$45,889,428.94
Bond Proceeds		\$40,005,420. 54
Current Year's Net Revenue		0.00
*Includes \$3,022,422.31 to be transferred from R & R Fund	=	\$45,889,428.94
2000 CONSTRUCTION BUDGET	\$51,682,000	
TOTAL CONSTRUCTION FUNDS EXPENDED	\$45,889,429	
TOTAL CONSTRUCTION FUNDS EVENINGS COMMENT		
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month	=	\$3,022,422

Electric Division

Operating Statement and Statistics

	CURRENT MONTH	INCREASE OVER	12 MONTHS ENDING	INCREASE OVER
OPERATING REVENUES				
Residential	\$21,486,606.42	\$2,457,327.71	\$340,453,035.61	\$6,234,135.78
Commercial-General Power	29,214,266.60	(280,091.25)	386,514,620.53	4,481,690.20
Industrial	5,902,661.32	(140,672.03)	75,775,756.15	2,457,442.71
Outdoor Lighting & Traffic Signals	985,698.67	636,598.53	13,043,527.24	1,645,094.63
Interdepartmental	708,951.52	15,764.77	7,748,073.71	(349,848.02)
Load Management Refunds	0.00	0.00	0.00	0.00
Miscellaneous	4,599,878.42	3,826,193.32	19,678,496.27	5,608,452.72
TVA Industrial Credit	(107,533.78)	11,658.24	(2,969,584.52)	204,607.25
Total Operating Revenue	62,790,529.17	6,526,779.29	840,243,924.99	20,281,575.27
OPERATING EXPENSES				
Power Cost	46,722,086.22	3,155,993.25	669,221,140.69	36,890,564.28
Distribution	3,820,631.03		44,651,490.79	(408,389.46)
Transmission	317,916.23		4,048,258.28	618,080.70
Customer Accounts	1,072,370.37		13,919,310.23	(992,289.72)
Sales	85,531.61	15,992.72	891,865.08	96,246.36
Administrative & General	2,788,521.66	385,100.49	31,609,526.24	(2,418,062.19)
Customer Service & Information	88,346.45	(60,532.71)	1,035,833.48	192,259.74
Total Operating Expenses	54,895,403.57	4,292,525.22	765,377,424.79	33,978,409.71
Net Revenue from Operations	\$7,895,125.60	\$2,234,254.07	\$74,866,500.20	(\$13,696,834.44)
CUSTOMERS		ISTICS	AVERAGE	
Residential	348,435	•	347,481	
Commercial-General Power	42,064		41,805	
Industrial	126	· ·	130	
Outdoor Lighting & Traffic Signals	17,021		16,998	
Interdepartmental	35		36	_
Total Customers	407,681	5,177	406,450	<u>) </u>
KWH SALES (THOUSANDS)				400 400
Residential	334,117		5,350,609	
Commercial-General Power	472,075	•	6,605,798	
Industrial	153,485		1,927,968	
	11,27°	1 6,990	141,440	
Outdoor Lighting & Traffic Signals				
	13,78 984,73		145,25° 14,171,066	

Memphis Light, Gas and Water Division Electric Division Statistics

SYSTEM ENERGY AND DEMAND CHARGES	ENERGY	DEMAND	TOTAL	12 Months
Residential Class	\$15,850,506,00	\$0.00	TOTAL	Ending
GSA, Part 1 Class	3,158,118.00	0.00	\$15,850,506.00	\$253,983,560.00 \$43,664,243,00
GSA, Part 2 Class	9,082,916.00	3,745,320.00	3,158,118.00 12,828,236.00	\$43,664,243.00
GSA, Part 3 Class	4,931,161.00	2,300,381.00	7,231,542.00	\$185,848,185.00
GSB Class	2,286,002.00	1,164,369.00	3,450,371.00	\$79,450,031.00 \$42,405,330.00
GSC Class	1,040,908.00	229,628.00	1,270,536.00	\$42,495,330.00 \$4.053.250.00
GSD Class	2,093,874.00	601,275.00	* *	\$4,953,258.00 \$30,114,067.00
Outdoor Lighting Class	346,714.00	0.00	2,695,149.00 346,714.00	\$30,114,967.00 \$4.141.046.00
Time of Day Service Charges	18,546.00	9 , 867.00	28,413.00	\$4,141,046.00 \$206.827.00
Other Non-Firm Power Charges	0.00	0.00	0.00	\$206,827.00 \$2,341.00
Drainage Pumping Station Class	940.00	0.00	940.00	\$2,341.00 \$10.836.00
Standby Power Class	0.00	0.00	0.00	\$19,836.00 \$0.00
Proration Adjustment Credit	(27,942.00)	0.00	(27,942.00)	(\$140,081.00)
TOTAL ENERGY AND DEMAND CHARGES	\$38,781,743.00	\$8,050,840.00	\$46,832,583.00	\$644,739,543.00
OTHER CHARGES	\$30,701,743.00	30,030,040.00	340,632,363.00	3 044,739,343.00
Distribution Loss Charges	\$1,472,885.00	\$ 0.00	\$1,472,885.00	\$19,619,692.00
Transmission Loss Credit	0.00	0.00	0.00	\$0.00
Hydro Credit	(864,119.00)	0.00	(864,119.00)	(\$10,341,022.00)
Growth Credit	0.00	0.00	0.00	\$0.00
Enhanced Growth Credit	(196,231.00)	0.00	(196,231.00)	(\$2,331,218.80)
Public Education and Mfg. Credit	(374,715.00)	0.00	(374,715.00)	(\$5 ,116,321.51)
Delivery Point Charges	65,500.00	0.00	65,500.00	\$ 786,000.00
ESP Access/Transaction Charges	15,050.00	0.00	15,050.00	\$180,600.00
Miscellaneous Adjustments	(254,021.22)	0.00	(254,021.22)	(\$70,616,429.25)
End of Year True-Up	0.00	0.00	0.00	\$1,883,289.74
TOTAL OTHER CHARGES	(\$135,651.22)	\$0.00	(\$135,651.22)	(\$65,935,409.82)
POWER COST	\$38,646,091.78	\$8, 050, 8 40.00	\$ 46,696,931.78	\$ 668,926,164.92
Interruptible Power Surcharge Credit-ESP	(48,463.60)	0.00	(48,463.60)	(\$198,330.76)
Interruptible Power Surcharge Credit-LIP	(16,440.00)	0.00	(16,440.00)	(\$222,966.40)
Transmission Rental Credit	(1,729,836.00)	0.00	(1,729,836.00)	(\$20,284,377.00)
U. S. Naval Air Station Credit	(8,566.98)	0.00	(8,566.98)	\$17,133.96
Miscellaneous Adjustments	0.00	0.00	0.00	\$5,953,899.00
TVA INVOICE AMOUNT	\$36,842,785.20	\$8,050,840.00	\$44,893,625.20	\$654,191,523.72
=				,,,

		Increase		Increase
		(Decrease)	12 Months	(Decrease)
SYSTEM STATISTICS (KWH)	November 2000	Last Year	Ending	Last Year
Total Energy Purchased	1,024,141,547	70,913,188	14,717,408,407	436,400,948
Less Substation Use	609,000	0	7,308,000	0
Net Energy to System	1,023,532,547	70,913,188	14,710,100,407	436,400,948
Energy Sales (Adjusted)	988,660,565	48,409,104	14,162,843,950	388,331,016
Unaccounted For	34,871,982	22,504,084	348,044,765	13,900,862
Unaccounted For or Loss	3.41%	2.11%	35.04%	-4.82%
Average Hours	1,422,419	98,491	3,712,165	456,367
System Max Simultaneous Demand (KW)	1,982,831	298,275	3,206,325	0
Load Factor	71.74%	-6.85%	0.00%	0.00%
Miscellaneous Power Cost	25,154.44	25,154	294,975	294,975
POWER COST	\$46,722,086.22	3,155,993	669,221,140.69	38,391,024
Cost per KWH Sold	\$0.0472	\$0.0009	\$ 0.0501	\$ 0.0109

Memphis Light, Gas and Water Division Electric Division Statistics

	CURRENT !	MONTH	12 MONTE	IS ENDING
	KWH	AMOUNT	KWH	AMOUNT
OPERATING REVENUE BY TOWNS				
City of Memphis	737,417,477	\$ 48,350,040.75	10,608,912,056	\$634,238,788.20
Incorporated Towns				* 460.04 7 .6
Arlington	5,048,657	300,096.92	76,182,241	\$4,468,047.62
Bartlett	19,807,731	1,272,928.36	298,918,097	\$19,059,390.71
Collierville	24,329,852	1,531,428.61	392,135,822	\$ 24,136,651.96
Germantown	22,450,889	1,429,343.31	345,958,602	\$ 21,870,332.06
Lakeland	4,107,790	261,286.91	60,302,258	\$ 3,795,921.42
Millington	6,866,133	441,003.81	100,413,283	\$ 6,405,234.44
Other Rural Areas	164,704,641	9,204,400.50	2,288,243,569	\$ 126,269,558.58
TOTAL OPERATING REVENUE	984,733,170	\$62,790,529.17	14,171,065,928	\$840,243,924.99

PCRV110B			MEMPHIS LIGHT, OPERATING REVI	LIGHT GAS AND WATER DIVISION ATING REVENUES BY RATE SCHEDULES ELECTRIC	SCHEDULES		NCV. 309		11
			CURRENT	MONTH	12 MONTHS ENDIN	G CURRENT RONTH		 	
RATE SCHEDULE		NO. BILLS THIS YEAR	OPERATING REVENUE THIS YEAR	KWH SOLD THIS YEAR	DPERATING REVENUE KUH THIS YEAR THIS	THI	REV PER	REVENUE PER BILL PI	KM H B BILL
DESCRIPTION		INC. DVER LAST YEAR	INCREASE OVER LAST YEAR	INCREASE OVE LAST YEAR	INCREASE UVE LAST YEAR	INCREA	ER 12 MG.	ER CURRENT MC.	, E
RESIDENTIAL - URBAN (0101) 0162, 0128, 1 1162, 1182, 1128, 1	E-0101 11011 01821	287 98 01 199 38	10.41	26691849115 27 3493889171	0+099+889+38 5+436+014+29	4,237,858,952 117,645,635	0.0645	59.64 9.38.56	14725
KESIDENTIAL - RURAL 1102, E-0102 (0102) 11819	E-0102	58,953	4,204,802.56 540,352.39	66,095,241	6 8, 437, 967, 35 890, 339, 41	1,082,575,792	0.0636	71.32 116C.89	11 21 1 85 63
RESIDENTIAL - FARM 1121, 1111, 1183, 1121,	E-0121 1163,	1,681	117,594.45 3,463.87	1,837,5546 80,852	1,915,179,88 92,217,92-	30,152,49337	0.00.0	49.96	10 53
. COMMERCIAL FARM (2023, 2323, 2423)	E-2023	16	2,429,49	37,996	38,867.94	620°686 3°652	0.0639	151.84	2375 36753
CONMERCIAL — (20 31 9 27 31 9 27 31 9 27 31 9 31 31 9 31 31 9 31 31 9 31 31 31 31 31 31 31 31 31 31 31 31 31	E-2031 26511 27411 36311 36311	39,764	29,124,286.66 (275,705.20)	471,0064,217 10,009,708-	38 59 38 49 33 8 4 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	6 p 592 p 85 1 p 63 3 13 7 p 7 6 2 p 6 8 2	0.0618 0.0545	732.43 9091.75	11846 165860
CO AM	E-2032	22	5 17 60 • 2 6 {2 82 • 5 8}	37,133 6,613-	113,341,21 14,345,20-	1,117,893	0.1551	261.83 5151.87	10 &8 5 08 13
DUSTRIAL ANN 642: 2242: 234 642: 2852: 2858	E-2042 25429 27529 31429	126	6,056,580.00	153,484,616	77,270,322.68 4,892,746.86	1,927,983 83,924,767	0.0395	48068-1C 1	1218132
INDUSTRIAL - SEASUNAL	E-2043		000		-25°500 4T	13, 126-			

CURRENT MUNTH NO. BILLS THIS YEAR THIS YE	ONTHS ENDING THIS VEAR THIS VEAR CREASE UVER CREASE UVER 16,840.U8	CURRENT MONT KWH SULD THIS YEAR INCREASE OF	KEN PER SULD	PEVEN US AND THE PREVENT OF THE PREV	PER BILL
DULE	CHIUJIHA	THIS YEAR THIS YEAR INCREASE OV	KEN PER KEN SOLD 12 NG	PENENCE PENENCE URRENI BILL	PERE BI
IDN LAST YEAR LAST YEAR INCREASE UVER INCREASE UVER LAST YEAR LAST	1 U 1	INCREASE DV LAST YEAR	12 NG.	URRENT MCN	HE
2776, 3786, 3786, 357,651.71, 357,651.71, 357,651.71, 357,651.71, 357,651.71, 357,651.71, 357,651.72, 4,095,274, 4,05,51,51,51,51,51,51,51,51,51,51,51,51,51	8 1 1 1			C	
G. E-0331 16,865 360,295,51 4,095,274 4, ERGY E-0367 122 13,996,21 320,936 V CHG E-0368 4,034,99	:				
ERGY E-0367 122 13,906.21 320,936 V CHG E-0368 4,034.99 V CHG E-0368 5,120.464.59 4.898.099 2.	3219575.68 1369327.99	48,926,508 1,758,781	0 *0880 0 *0883	21 • 3 ¢ 2 5 6 • 2 5	29 01 29 01
6-0368 4,034,99 54,12 5 170,464,59 6,898,099 2,	195,037,00	4 # 31 3 # 55 4 83 2 # 55 1	0.0452	113.95 1558.66	26 31 3 53 57
120.462.59 4.898.099 2.	47,708,26 602,17				
	689,376.92 420,182,90	02,717,493	0.0348	34052.92 537475.38 1	12543459
.c.a 9.3% E-0351 2499128.08 3,5	523,494.73				
HFSI.C.@ 28 E-0352 14:135.17	186,839.24				
ENERGY E-0354 14 38,697.91 1,097,522 6	6019395-04 879243-43	13,580,672	0.0353	2579 86 40093 06	7 31 68 53 20 65
.c.a9.3% E-0355 103,137 1,23	275,068.70				
- ENERGY E-0358 3 33,676.72 774,962 4	4549 605-94 889431-75	10,407,456	0.0435	11225 - 57	258321 3465150
- 9.3% E-0359 .00	533.46	7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7	0.0685		

PCRV110B		MEMPHIS LIGHTEV UPERATING REV	LIGHT GAS AND WATER DIVISION ATING REVENUES BY RATE SCHEDULES			NCV. 30 g	2002	13
		CURRENT	MONTH	12 MONTHS ENDING	CURRENT MONT		}	
RATE SCHEDULE	NO. BILLS THIS YEAR	OPERATING REVENUE THIS YEAR	KWH SOLD O	PERATING REVENUE	THIS YEAR	KEN PER	REVENUE PER BILL PE	KWN ER BILL
DE SCR I PTIUN	INC. DVER LAST YEAR	INCREASE UVER LAST YEAR	INCREASE UVER LAST YEAR	INCREASE UVER LAST YEAR	INCREASE OVER LAST YEAR	77	CURRENT MCN1H	2
'RAF, SIGOTHER-ENERGY E-0364	11	(1,773.98-	84 9018 84 9018	!	196839493	0211	161.23	0
IRAF. SYS UTHER 9.38 E-0365	992	00		200				
URAINAGE PUMPING E-2045	11 11	14,075,351	121,278-	19,319,98 3,673,07-	544, 157	0.0364	101.24	4 54 69
INTERDEPARTHENTAL E-0369 (0369, 2569, 2569) 2379; 2479, 3169]	35	708,951.52	13,785,647	7,748,074-71	34 5 2 24 4 p 34 4 8 p 11 8 p 6 5 2	0.0514	221373.56	39 38 36 4 14 58 38
SIGN BUARUS 2370, 2470) E-2070	300	13,374,07	160,405	152,299.40	1,786,751 38,595	0.0852 0.0852	44.5E 5.07.66	59.35 59.56
	279	5,968,92	51,641 1,356	71,209.06	616,514	0.1156 0.1155	255.23	1 £5 22 10
BUUSTER STATION FUR CATV E-207	172 1,672 15	61 9333.56	693,205 5,290	735,244.31	8,283,214	0.0885. 0.0888. 0.0888	16.68 4.39.74	49 35 49 34
LUAD GROWTH CREDIT 2590, 2689, 2690, 2789, 2789, 2790, 2789, 2789, 3789, 3789, 3289, 3389, 3489, 3589,	***	00		00				
TVA SCHOULS CREDIT 6-XX91 (0191, 0391, 2491, 2491)	(91 (11)	9,098.68- 371.36		111,817,19- 17,875,62-				

PCRV1108		MEMPHIS LIGHTEVE	LIGHT GAS AND WAT ATING REVENUES BY RATE :	WATER DIVISION TESCHEDÜLES		NGV - 30 s	2000	₹ ¦
		CURRENT MI	1	12 MONTHS ENDING			;	2
	NO. BILLS	OPERATING REVENUE	KWH SOLD THIS YEAR	UPERATING REVENUE THIS YEAR	THIS YEAR	KEN PEN	PER BILL	PER BILL
E SCHEUU	NC. OVE	REASE OVER	YEA	REASE UVER AST YEAR	REASE UV	ER 12 NO.	LARENT MCNIH	1 30
1 VA INDUSTRIAL GREDIT E-XX92 (2392) 27921	(12	107,533,78-		1, 32 6, 677.87-				
392, 3492, 3592) 3172, 3272, 392, 3492, 3592) 472, 5272, 493, 293, 2593, 2693, 2793, 393, 2993, 3093, 3193, 3293,	3 (45)	147,329,44-	,	1,754,963.64-				
393, 3493, 3593, 2396, 2496, 596, 2696, 2696, 2796, 2896, 2696, 2796, 3896, 3496, 3496, 3496, 3696, 2696, 3194, 2594, 3696, 3194, 2794, 3294, 3194, 3294,	عي	00		2,904,43-				
297, 3494, 3594, 2397, 2497, 297, 2697, 2697, 2697, 2697, 2997, 2997, 3197, 3197, 3197, 3497, 397, 3197, 2997, 2997, 2997, 2595, 2595, 2795	(7)	31,062,00-		364, 326.00- 368, 112.00				
2995 25995 2	80	257,782.40-		394729998.23- 394729998.23-				
188, 3288, 3388, 3488 188, 3288, 3388, 3488 188, 3288, 3188, 3488 188, 3288, 3188, 3488	407 681 5 112 9 7 2 3	58 p 181 p 5 52 e 0 7 8 2 p 7 00 p 9 5 7 e 3 a a a a a a a a a a a a a a a a a a	9447339170	82198159 635-92 14 1492199144-03	37 37 62 67 52 8 37 37 62 69 81 4	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2015-83	24 15 3 47 60

November 30, 2000

GAS DIVISION

TOTAL ASSETS

Memphis Light, Gas and Water Division

Gas Division Balance Sheet

November 30, 2000

ASSETS

UTILITY PLANT	November 2000	December 1999
Gas Plant in Service	\$443,686,063.66	\$419,772,056.02
Plant Held for Future Use	212,498.90	212,498.90
Non-Utility Plant	20,922,386.83	18,304,366.35
Total Plant	464,820,949.39	438,288,921.27
Less Depreciation	145,391,581.15	136,810,182.01
Total Plant Net	319,429,368.24	301,478,739.26
FUNDS AND INVESTMENTS (See Page 25)	51,003,357.26	24,870,738.66
CASH AND SECURITIES-CUSTOMERS SERVICE DEPOSIT FUND	18,120,936.89	16,209,086.52
CURRENT AND ACCRUED ASSETS		
Cash and Investments	4,184,649.75	45,599,305.06
Purchased Gas Investments	0.00	0.00
Cash and Securities-Interest Funds	0.00	0.00
Accrued Interest Receivable on Gov. Securities	43,458.67	67,010.52
Accts. Rec. (less allowance for doubtful accts.)	25,507,857.98	27,681,365.81
Materials and Supplies	3,375,395.97	3,873,519.38
Prepayments-Insurance, Taxes or Dividends	78,847.32	210,177.50
Other Current and Accrued Assets	3,407,831.60	2,339,502.16
Gas Stored-LNG Plant	5,514,587.29	4,492,306.13
Deferred Gas Cost	11,797,864.00	7,166,304.00
Total Current and Accrued Assets	53,910,492.58	91,429,490.56
DEFERRED DEBITS		
Extension Notes Receivable	0.00	0.00
Unrecovered Purchased Gas Cost	7,793,098.42	1,021,017.05
Other Deferred Debits	2,064,142.91	2,188,098.39
Total Deferred Debits	9,857,241.33	3,209,115.44

\$437,197,170.44

\$452,321,396.30

Gas Division Balance Sheet

November 30, 2000

LIABILITIES

CAPITALIZATION	November 2000	December 1999
Long Term Debt	\$0.00	\$0.00
RETAINED EARNINGS		
Retained Earnings	378,339,960.84	373,903,161.03
Appropriated Retained Earnings - Casualties	4,092,363.53	4,044,304.53
Total Retained Earnings	202 422 224 27	277 047 465 50
Total Capitalization	382,432,324.37 382,432,324.37	377,947,465.56 377,947,465.56
CURRENT AND ACCRUED LIABILITIES		
Accounts Payable	38,192,308.63	26,063,314.47
Accrued Taxes	0.00	67,146.59
Accrued Interest	0.00	0.00
Accrued Vacation	2,708,936.44	2,428,862.62
Total Current and Accrued Liabilities	40,901,245.07	28,559,323.68
DEFERRED CREDITS		
Medical Benefits	5,262,314.52	8,187,248.71
Short Term Salary Continuation	0.00	0.00
Customer Advances for Construction	407,302.80	371,672.57
Deferred Credits-Community Service Agency	0.00	0.00
Miscellaneous Deferred Credits	2,144,460.83	2,278,299.59
Total Deferred Credits	7,814,078.15	10,837,220.87
RESERVES		
Customer Service Deposits	18,120,936.89	16,210,021.52
Insurance Reserve-Injuries and Damages	1,193,191.89	1,491,256.56
Retirement Payments Based on Unused Sick Leave	1,859,619.93	2,151,882.25
Total Reserves	21,173,748.71	19,853,160.33
TOTAL LIABILITIES	\$452,321,396.30	\$437 407 470 <i>44</i>
	<u>⊅452,321,390.3U</u>	\$437,197,170.44

Gas Division

Statement of Income and Expenses

	CURRENT I	МОМТН	12 MONTHS	FNDING
OPEN A PROPERTY OF THE PROPERT	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
OPERATING REVENUE				DIOT ILAK
Sales Revenue	\$23,052,418.21	\$13,074,343.73	\$207,011,248.13	\$167,063,302.10
Forfeited Discounts	152,949.76	92,780.87	2,303,008.29	1,924,091.79
Misc. Service Revenue	188,273.78	200,562.43	1,832,962.80	1,836,643.43
Rent from Property	131,168.81	131,168.81	1,574,025.72	1,574,025.72
Transported Gas	259,365.47	682,608.56	6,649,728.77	10,140,740.08
Other Revenue	4,070.26	3,390.57	44,656.79	38,324.95
TOTAL OPERATING REVENUE	23,788,246.29	14,184,854.97	219,415,630.50	182,577,128.07
OPERATING EXPENSE				
Production Expense	150,233.04	222 666 00		
Gas Cost	23,298,753.39	232,666.98	1,655,521.53	1,910,071.77
Distribution Expense	1,432,686.02	10,851,808.81	159,104,050.09	108,494,022.32
Customer Accounts Expense	770,349.34	1,255,934.44	14,287,891.57	13,794,421.76
Sales Expense		644,139.92	8,570,940.57	7,382,395.55
Administrative & General	39,633.37	36,643.70	409,533.96	387,718.06
Customer Service & Info. Expense	1,244,488.56	916,752.34	14,324,697.65	16,018,170.00
Total Operating Expense	64,448.09 27,000,591.81	109,802.14	705,596.08	644,341.03
•	27,000,591.81	14,047,748.33	199,058,231.45	148,631,140.49
MAINTENANCE EXPENSE				
Production Expense	29,389.90	21,361.50	400,748.88	404,641.89
Distribution Expense	510,252.08	437,003.54	5,759,623.00	
Administrative & General	89,124.99	98,869.80	1,385,943.61	5,101,996.15
Total Maintenance Expense	628,766.97	557,234.84	7,546,315.49	1,457,621.75 6,964,259.79
OTHER OPERATING EXPENSE				3,223,000
Depreciation Expense	927 420 00			
Payment in Lieu of Taxes	837,122.29	795,220.38	9,869,176.63	9,327,202.26
FICA Taxes	1,247,241.92	166,769.80	15,866,544.65	2,001,237.60
Total Other Operating Expense	18,876.68	16,783.25	226,622.36	209,616.76
over operating Expense	2,103,240.89	978,773.43	25,962,343.64	11,538,056.62
TOTAL OPERATING EXPENSE	29,732,599.67	15,583,756.60	232,566,890.58	167,133,456.90
INCOME				107,100,100.00
Operating Income				
Other Income	(5,944,353.38)	(1,398,901.63)	(13,151,260.08)	15,443,671.17
Total Income	1,103,102.89	813,261.00	12,982,056.52	10,856,475.58
	(4,841,250.49)	(585,640.63)	(169,203.56)	26,300,146.75
Misc. Income DeductInt. ExpOther	0.00	0.00	0.00	290.00
NET INCOME BEFORE DEBT EXPENSE	(4,841,250.49)	(585,640.63)	(169,203.56)	26,299,856.75
DEBT EXPENSE				
Amortization of Debt Disc. & Exp.	0.00	0.00	0.00	
Interest on Long Term Debt	0.00	0.00	0.00	0.00
Total Debt Expense	0.00	0.00	0.00	0.00
NET INCOME	0.00	0.00	0.00	0.00
Net Income After Debt Expense	/\$A 8A4 050 40\	/0E0E 040 000	(6.4.66	
Dividends to the City	(\$4,841,250.49)	(\$585,640.63)	(\$169,203.56)	\$26,299,856.75
NET INCOME AFTER DIVIDENDS	0.00	0.00	(2,799,196.60)	7,697,468.90
12K DIVIDENDS	(\$4,841,250.49)	(\$585,640.63)	\$2,629,993.04	\$18,602,387.85

Gas Division

Application of Revenues For 11 Months

REVENUES			
Operating			\$193,308,356.20
Interest and Other Income			12,576,065.78
Total			205,884,421.98
Less: Operating & Maintenance Expenses			203,001,121.50
Gas Cost		138,693,466.12	
Production		1,775,132.71	
Operation		34,656,480.16	
Maintenance		6,335,787.36	
		0,555,767.50	181,460,866.35
		_	101,400,000.33
Net Revenues Available for Fund Requirements & Other Purposes			24,423,555.63
FUND REQUIREMENTS			
Debt Service			
Sinking Fund Revenue Bonds-Series 1984		0.00	
Interest-Revenue Bonds-Series 1984		0.00	
Total Debt Service	_	0.00	
·		•	
RENEWAL & REPLACEMENT FUND			
Renewal & Replacement Fund Requirements	_	11,413,611.27	
Total Fund Requirements			11,413,611.27
OTHER PURPOSES			
Tax Equivalent		10,665,210.32	
FICA Taxes		217,459.12	
Dividends to City		0.00	
Interest Expense-Customer Deposits & Other		0.00	10,882,669.44
Total Fund Requirements & Other Purposes	_	0.00	22,296,280.71
Balance-After Providing for above Disbursements		-	22,270,280.71
and Fund Requirements			2,127,274.92
			2,121,214.72
Less: Capital Additions provided by Current Year's Net Revenue			0.00
REMAINDER - To (or From) Working Capital		-	\$2,127,274.92
Total Capital Additions were paid from:			
Renewal and Replacement Funds		•	\$29,511,991.18
Current Year's Net Revenue			0.00
		•	\$29,511,991.18
*Includes \$2,394,306.51 to be transferred from the R&R Fund		:	
2000 CONSTRUCTION BUDGET	\$53,712,000		
TOTAL CONSTRUCTION FUNDS EXPENDED		\$29,511,991	
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$2,394,307	

Gas Division

Operating Statement and Statistics

	CURRENT MONTH	INCREASE OVER	12 MONTHS ENDING	INCREASE OVER LAST YEAR
OPERATING REVENUES				
Residential	\$12,543,237.94	\$ 5,306,173.59	\$116,341,185.55	\$19,304,274.55
Commercial-General Service	7,280,833.49	3,794,147.14	62,861,524.80	13,156,884.89
Industrial	1,939,568.73	643,314.93	16,923,947.57	4,936,533.41
Thomas H. Allen	0.00	0.00	(116,083.00)	
Interdepartmental	11,979.23	(1,853.63)	227,557.73	18,041.06
Transported Gas	259,365.47	(423,243.28)	6,649,717.56	(3,491,013.59)
Miscellaneous	476,462.61	48,559.83	5,754,675.43	1,393,088.84
Spot Gas	1,276,798.82	236,292.27	10,773,104.86	1,520,693.27
Total Operating Revenue	23,788,246.29	9,603,390.85	219,415,630.50	36,838,502.43
OPERATING EXPENSES				
Production	179,622.94	(74,405.54)	2,056,270.41	(258,443.25)
Gas Cost	23,298,753.39	12,446,944.58	159,104,050.09	50,610,027.77
Distribution	1,942,938.10	250,000.12	20,047,514.57	1,151,096.66
Customer Accounts	770,349.34	126,209.42	8,570,940.57	
Sales	39,633.37	2,989.67	409,533.96	21,815.90
Administrative & General	1,333,613.55	317,991.41	15,710,641.26	(1,765,150.49)
Customer Service & Information	64,448.09	(45,354.05)	705,596.08	61,255.05
Total Operating Expenses	27,629,358.78	13,024,375.61	206,604,546.94	51,009,146.66
Net Revenue from Operations	(\$3,841,112.49	(\$3,420,984.76)	\$12,811,083.56	(\$14,170,644.23)
CUSTOMERS	STAT	ISTICS	AVERAGE	
Residential	284,212	4,630	282,869)
Commercial-General Service	22,022		21,895	i
Industrial	64	(3)	65	;
Interdepartmental	18	3 (1)	19	
Transported Gas	37	(20)	52	2_
Total Customers	306,353	5,094	304,900) =
MCF SALES			40 40 4 70	4 112,884
Residential	1,597,066		19,104,734	,
Commercial-General Service	1,049,524		11,693,911	
Industrial	537,29		2,929,78	•
Thomas H. Allen		0 0		0 (2.855)
Interdepartmental	1,59		43,47	
Spot Gas	227,50	•	1,898,313	
Total MCF Sales	3,412,98	6 494,292	35,670,21	0 (3,219,273)
Average Sales per Residential Customer	5.6	2 1.22	67.5	4 (0.65)

Gas Division Statistics

14.730 P.S.I.A.				
	CURRENT N	HTMON	12 MONTH	S ENDING
	MCF	AMOUNT	MCF	AMOUNT
PURCHASED GAS				
GAS COSTS				
Texas Gas Nominated No-Notice	1,735,909	\$9,207,242	17,704,240	\$63,603,056
Texas Gas Firm Transportation	94,474	625,250	1,501,680	4,430,044
Texas Gas Interruptible Transportation	0	0	0	0
Trunkline Firm Transportation	2,096,515	10,525,360	18,956,712	67,141,300
Trunkline Interruptible Transportation	0	0	0	0
TRANSPORTATION COSTS				
Texas Gas No-Notice Service	0	\$2,576,823	0	\$18,555,819
Texas Gas Firm Transportation	0	315,000	0	1,400,485
Texas Gas Interruptible Transportation	0	0	0	0
Trunkline Gas Firm Transportation	0	559,978	0	6,470,194
Trunkline Interruptible Transportation	0	0	0	0
OTHER				
Refunds - Texas Gas	0	\$0	0	\$0
Refunds - Trunkline	0	0	0	(144,868)
Penalties - Texas Gas	0	0	0) o
Penalties - Trunkline	0	0	0	0
Gas Supply Realignment Costs	0	0	0	0
Imbalance Cashout - Texas Gas	0	0	(1,014)	(5,361)
Imbalance Cashout - Trunkline	0	0	0	<u> </u>
NET BILLING FOR PURCHASED GAS	3,926,899	\$23,809,653	38,161,619	\$161,450,669
*Storage Withdrawal	1 450 500	7.106.006	C 0 C 0 400	
*Storage Injection	1,458,508	7,185,826	6,962,400	22,610,700
*Revaluation of Storage Withdrawal Balance	0	70.060	(5,260,922)	(23,142,951)
Termindon of Storage Withthawai Dalalice	U	79,969	0	2,044,379
NET COST FOR PURCHASED GAS	5,385,407	\$31,075,448	39,863,097	\$162,962,796

^{*}STORAGE REPORTED ON SEASONAL BASIS

Gas Division Statistics

14.730 P.S.I.A.	CURRENT M	10NTH	12 MONTH	S ENDING
	MCF	AMOUNT	MCF	AMOUNT
GAS DELIVERY TO SYSTEM				
Gas Delivery (excl LNG)	5,385,407	\$ 31,075,448	39,384,003	\$160,369,905
Gas Delivery to LNG Plant	0	0	479,788	2,594,655
LNG Plant to Texas Gas Transmission	0	0	(695)	(1,764)
NET DELIVERY TO DIVISION	5,385,407	\$31,075,448	39,863,096	\$162,962,796
Tail Gas from LNG Plant	31,637	\$97,792	662,787	1,598,556
Vaporized LNG Gas	0	0	27,689	62,999
LNG Plant to Texas Gas	0	0	695	1,764
Gas Delivery to LNG Plant	0	0	(479,788)	(2,594,655)
TOTAL DELIVERED TO SYSTEM	5,417,044	\$31,173,240	40,074,479	\$168,275,711
Plus End User Transport - Texas Gas	2,073,104	xxx	25,438,952	xxx
Plus End User Transport - Trunkline	220,163	xxx	6,264,316	xxx
Less Gas Used for Fuel - LNG Plant	4,495	\$11,422	56,968	\$147,076
Less Gas Sales	5,589,281	XXX	68,755,333	XXX
Gas Distribution System Loss	2,116,535	xxx	2,965,446	xxx
% Gas Distribution System Loss	27.45%		4.13%	
UNNOMINATED NO-NOTICE STORAGE				
Beginning Month Inventory	6,914,153	xxx		
Ending Month Inventory	5,455,645	xxx		
Net Change in Inventory	(1,458,508)	xxx		
Estimated Cost of Storage Takings	xxx	\$7,185,826		
	LNG PLANT - A	ARLINGTON	LNG PLANT - C	APLEVILLE
		URRENT MONTH		URRENT MONTH
	Feet	MCF	Feet	MCF
Beginning Month	93' 00-4/16"	750,933	89.74795	975,423
Plus Input		0		0
Less Output		17,783		13,854
Unaccounted For - Gain or (Loss)		544	00.0004	(2,248)
End of Month	90' 10-10/16"	733,694	88.27364	959,321

Gas Division Statistics

	November 30, 2000			
14.90 P.S.I.A.				
	CURRENT	MONTH	12 MONTS	HS ENDING
	MCF	AMOUNT	MCF	AMOUNT
OPERATING REVENUE BY TOWNS				
City of Memphis	2,782,043	\$18,923,347.59	28,225,449	\$173,917,058.38
Incorporated Towns				, ,
Arlington	22,325	140 (00 16	107.450	
Bartlett	60,233	149,699.16	197,370	\$1,033,845.24
Collierville	97,061	469,805.22	670,184	\$4,109,361.43
Germantown		708,168.92	975,402	\$5,606,696.50
Lakeland	65,826	498,764.30	875,302	\$5,039,905.30
Millington	10,858	85,930.92	135,194	\$ 876,425.17
Other Rural Areas	15,677	120,657.61	192,535	\$ 1,103,714.51
Other Rular Areas	358,963	2,831,872.57	4,398,774	\$27,728,623.97
TOTAL OPERATING REVENUE	3,412,986	\$23,788,246.29	35,670,210	\$219,415,630.50
DEFERRED GAS COST		\$11,797,864.00		
MAPCO PIPELINE REVENUE		\$ 354,293.20		\$3, 914,727.60
14.730 P.S.I.A. STATISTICS	MCF	DATE	MCF	
	MICI	DATE	MICF	DATE
Maximum Hour (Snap)	23,490	11-20	27,629	01-30
Maximum Day Delivery	390,576	11-17	514,089	01-30
Maximum Hour:	•		21,000	01-23
LNG to Texas Gas Transmission				
LNG to Memphis System				
Total LNG Delivery				
WEATHER CONDITIONS				
WEATHER COMDITIONS	MON		SEASO	
Dagrag Day Definion at Ass. Towards	Actual	Normal	Actual	Normal
Degree Day Deficiency at Avg Temperature	0	0	0	0
Average Temperature for Month	47.4	50.9		
LNG INVENTORY VALUATION		MCF	MMBTU	AMOUNT
Beginning of Month		1,726,356	1 700 504	\$ 5.730.555
To/From Storage			1,788,504	\$5,619,555
Gain(Loss)		(31,637)	(32,776)	(97,792)
End of Month		(1,704)	(1,765)	(7,176)
		1,693,015	1,753,963	\$ 5,514,587

PCRV11UB			MEMPHIS LIGHT OPERATING REVE	GAS AND WATENUES BY RATE	LIGHT, GAS AND WATER DIVISION Ing revenues by rate schedules Gas		NCV. 30,		Page ⊶
			CURRENT IN	DNTH	DING	JRRENT MUNT		! ! ! !	16
RATE SCHEDULE		NO. BILLS THIS YEAR	OPERATING REVENUE THIS YEAR.	CCF SULD THIS YEAR	DPERATING REVENU	CCF SULD THIS YEAR	REV PER	REVENUE PER BILL	PER BILL
UE SCR I PT I UN		INC. DVER LAST YEAR	INCREASE OVER LAST YEAR	INCREASE UVE LAST YEAR	INCREASE OVER LAST YEAR	INCREASE OVER	71	END CURKEN	
RESIDENTIAL (128)	6-0101	201,896	3,665,345.37	11 p 425 p8 94 2 p 37 1 p 5 8 5	8391559579.32 1392689654.79	13 6 20 0 9 56 3	-7 84 6 -6 105	4 11 4	1
KE SIDENTIAL (0301, 0302, 0326, 0328,	6-0301	82 p316 4 p350	3,578,592,63 1,640,828,22	1,544,9763	33,185,606.23 6,035,575.76	5 49 84 6 9 36 2 1 9 64 C 9 C 4 7	0.7874	403.42	655
CDNNERCIAL (0531)	G-0531		00	,	14,345,27-	44,740-			
CUMNERCIAL (0731)	G-0731	21,556	2,566,457.65	6,179,323 2,335,626	39,627,657,36	69,747,883	0.7406	212 - 31 18 38 - 3 &	32.56
INTERVEP ARTHENTAL (0)69)	6920-9	17	(4,041.52)	11,9662-	130, 112, 44 3, 077, 51	2359331 369625-	0.9079 0.5529	247.64	273
INDUSTRIAL (0842)	6-0842	20	105,188,92	165,758	1,086,145.75	2, 213, 343	0.6346 0.4900	54307.25	82 68 11 66 67
CD MMERCIAL (0831,0931)	6-0931	444 18	2,299,423.52	3,595,304	17,976,896.88 4,522,049.01	34,952,322	0.6396	5178 -88 404 68 -51	7 87 21
INDUSTRIAL (0942)	6-0942	25 (6)	765,783.80 409,912.77	3,249,510 2,342,373	5,536,028.02	13,557,769	0.2357	36631 .35 21441 .12	12 99 £0 54 23 11
INTERDEP ARTMENTAL (0969)	6-00-5	⊶	7,769.28 2,187.89	11,267	97,445.29	1997394 167255-	0.6396 0.4347	77 69 °2 8 97445 •28	195354
COMMERCIAL (1031)	6-1031	(5)	404,819.38 (6,092.46)	720,617	5,256,976.56 1,289,896.78	12,238,504	0.5618 0.4295 2	184 CO . 8 E 23 EY 53 . 2 1	32755

PCRV110B			MEMPHIS LIGHTEN UPERATING REV	EVENUES BY RATE S	S CHEDULES		ָרָא מַרְ		~
			CURRENT	MONTH	12 MONTHS ENDING	CURRENT RONTH		0002	
RATE SCHEDULE		NO. BILLS THIS YEAR	OPERATING REVENUE THIS YEAR	ė .	ERATING REVENU	CCF SOLD	REV PE	4 LE	CCF
DESCRIPTION		INC. OVER LAST YEAR	INCREASE OVER LAST YEAR	A SE D	INCREASE OVER LAST YEAR	26	2	URRENT	
COMMERCIAL (2031)	X6-1031	÷	00						:
INDUSTRIAL	6-1042	18 3.	1,055,099.86	1,936,948	10,167,867,45 3,829,124,19	23,275,736	0.5447	58616.66 5648£1.53	1076 C8 12930 \$6
INDUSTRIAL (2042)	XG-1042		00	•	00				
11689 EP ARTHENTAL	6-1069		00		00				
NSA - MIDSOUTH MASTER	6-1131		139496.15	20,774	17,823,35	2 6 9 5 8 5 5 8 5	0.6497	134 96 - 15 178 23 - 35	2 67 75
INDUSTRIAL (1142)	6-1142		00		00				
INDUSTRIAL	6-1242		00		00				
Pypysjaial	XG-1242		000		00				
SUPPLEMENTAL GAS	6-1431		000		00				
SPECIAL RATE - TVA	6-1531		00		00				
LNG SALES (1631, 1642)	6-1631		000		00				

5,611

FINALS BILLS INCLUDED () DENOTES RED FIGURE

PC RV 1108			MEMPHIS LIGHT OPERATING REVE IRANSP	IGHT GAS AND WATE NG REVENUES BY RATE TRANSPORTATIONAL GA	ATER DIVISION ESCHEDULES SAS		* * * * * * * * * * * * * * * * * * *	30, 2000	•
			CURRENT P		12 MONTHS ENDING	JRRENT	-		***
RATE SCHEDULE		NO. BILLS THIS YEAR	OPERALING REVENUE THIS YEAR	CCF SOLD THIS YEAR	OPERATING REVENUE THIS YEAR	CCF SOL THIS YEA	AE COF	PER REVENUE SOLD PER BILL	E CCF
DE SCRIPTION		INC. DVER LAST VEAR	INCREASE UVER LAST YEAR	INCREASE DVER	INCREASE UVER LAST YEAR	INCREASE OVI	ER 12	END	E
TRANSPORTED INDUSTRIAL	T-0842		000		000				
TRANSPORTED COMMERCIAL	1-0931		00		000				
TRANSPORTED INDUSTRIAL	1-0942		90	,	719867.94 2049813.13-	2119422 7869107-	0.3399		
TRANSPORTED COMMERCIAL	1-1031		00		142,014.17	3559261 3559201	0.3997		
TRANSPORTED INDUSTRIAL (4042)	T-1042		00		14 09 826.50 4 99 232.39	13 5, 276	0.2948		
TRANSPORTED INDUSTRIAL (5242)	1-1242		000		00				
ECONOMIC DEV . CREDIT	1-3830		000		1,00 £,86				
INTERRUP TRANS IT-1 COMM T-7231	1-7231	(4)	20,024,78	354,4205	699,587.81	9,535,517	0:0333	10012 3	1 4765759
INTERRUP TRANS IT-1 IND	1-7242	16 (14)	272,029.25 (23,316.40)	6,993,580	3,789,725,47 423,434,33-	87,183,211	0.0389	236857	83 437059 84 5448951
INTERRUP TRANS IT-1 SEAS T-7243	1-7243		000		00				

				CURRENT	HONTH	12 MONTHS E	CURRENT RONTH		·	# · · · · · · · · · · · · · · · · · · ·
	RATE SCHEDULE		NO. BILLS THIS YEAR		CCF SOLD THIS YEAR	PERATING REVEN THIS YEAR	E CCF SUL	REV PER	EVENUE ER BILL	a :
	DE SC			I NCREASE OVER LAST YEAR	STS	INCREASE UVER LAST YEAR	SE OVE YEAR	R 12 MG.	LARENT MCN	
INTERRUP	! -	MH T-7331		00		00				
INTERRUP (7342)	TRANS IT-2 IND	10 1-7342	~ =	252,751.54	13,683,963 3,138,829-	3,144,178,47 1,246,118,49-	207,673,466	0.0185	36107-36	155 48 52 29 66 76 38
INTERRUP (7343)	TRANS IT-2	SEAS T-7343		000	,	000				
INTERRUP	P TRANSP: IT-1	CASHOUT	(9)	40,545,99-		31,980.89- 284,835.82	109000	3.1981	5792.26 4568.76	14 29
INTERRUP (5731)	P TRANSP: 11-2	CASHOUT	MM	2449894-11-		193069490.70- 196569290.54-		.,	48978 • 82 261258 • 14	
TOTALS			37 (20)	259,345.47	21 p125 p2 48 4 p252 p7 31-	6r649r728.77 3r491r011.31-	30 59 43 09 65 3 119 C179 55 9	0.0123 0.0218	7009.88	57 09 53 8 25 48 63
				•						
	·									

FLKV110B				MEMPHIS LIGHT, GAS OPERATING REVENUES SPOT		AND WATER DIVISION By Rate Schedules Gas		טגי אט	9
				CURRENT P		12 MONTHS ENDING	CURRENT MONTH	:	i
	RATE SCHEDULE		ND. BILLS THIS YEAR	OPERATING REVENUE THIS YEAR	CCF SOLD THIS YEAR	1 =	TELE	REV PER	REVENUE CCF
	DE SCRIPTION		INC. DVER LAST YEAR	I NCREASE OVER LAST YEAR	INCREASE OVER LAST YEAR	INCREASE OVER LAST YEAR	INCREASE OVER	1 2	LEGENI SONIT
SP 07 GAS	INDUSTRIAL	5-0842		00		00.			
SP 01 GAS	COMMERCIAL	5-0931		00		00			
SP 01 GAS	INDUSTRIAL	5-0942		00	,	92,936,00	258,501	0.3589	
SP 0T GAS	COMMERCIAL	s-1031		(40,061,32)	123,582-	386,549,92	1,060,755	0.3644	
SPOT 6AS (6042)	INDUSTRIAL	5-1042		(15,173,73)	44,698-	134,475,41-	422,623-	0.3542	
SP 01 GAS	INDUSTRIAL	5-1242		00		000			
SP 01 GAS	SEASONAL	5-1743		00		00			
SP 0T 645	SPOT GAS ECU DEV CR (5830, 5930, 6030, 6230)	5-5830		00		00			
SP OT 6AS (8230)	SPOT 6AS IT-1 ECO DEV CR S-8230 (8230)	\$-8230		00		000			
SP 0T GAS (8231)	SP	. 5-8231		531,9161,00 92,329,09	1,917,641-	3,648,363.56 689,236.07-	8,675,314	0.6531	

PCRV1108			MEMPHIS LIGHT, GAS OPERATING REVENUES	GAS AND LAT	AND WATER DIVISION BY_RATE SCHEDULES		7
			CURRENT MONTH	SPUL 6AS	201	NGV - 30 y	2060
RATE SCHEDULE		NO. BILLS THIS YEAR	OPERATING REVENUE THIS YEAR	CCF SOLD THIS YEAR	REVENUE	SOLD REV PER	REVENUE CCF PER BILL PER BILL
DE SCRIPTION		INC. DVER LAST YEAR	I NCREASE OVER LAST YEAR	INCREASE DVER LAST YEAR	INCREA	SE OVER 12 MG.	A CALL
SPOT GAS IT-1 INDUSTRIAL S-8242	. 5-8242		7459637-82 1999198-41	194619752	1.00	\$101 7581	
SPOT GAS IT-1 SEASONAL	5-8243		000		00		
TOTALS BILLS INCLUDED		192769	7 98 • 8 2 2 9 2 • 4 5	212751067	10r773r115.48 1r520r695.43	18,983,123 0.5612 24,848,435-0.5675	
کر ∞س		306,316 5,114 ===================================	23,052,418.21 9,978,074.48	TOTAL REGULAR + SPOT 1 34,129,862 20 8 4,942,927 3	790119248-13 899359429-34	NCV. 30; 20 36694789115 2294119325-	2000
FINALS BILLS INCLUDED		306,353 5,094 ====================================	2393119783.68 995549831.39	TOTAL GAS 34,129,862 2 4,942,927	21396609976990 3594449418.03 ====================================	NGV. 30; 20 36694789115 2294119329-	2000

PCRV110B			MEMPHIS LIGHT	192	ER DIVISION				œ
				PGA BY KM	רחכשטרב		NOV. 301	2000	
			CURRENT	MONTH	12 MONTHS ENDING	CURRENT MONT		i	
RATE SCHEDULE		NO. BILLS THIS YEAR	OPERATING REVENUE THIS YEAR	CCF SOLD THIS YEAR	OPERATING REVENUE THIS YEAR	CC F THI S	REV PER	REVENUE PER BILL P	CCF ER BILL
DE SCR IPTION		INC. OVER LAST YEAR	INCREASE OVER LAST YEAR	INCREASE DVER LAST YEAR	INCREASE D	CREASE O	ER 12 MC.	URRENT MONT	
PGA RESIDENTIAL-	6-0101	197,985	2,598,508.12	11,418,837	000	197	0.2327	á	i
PGA APT DWNR-REG**-	6-0126	670	4,9843.72	20,9823	19# 488*45 33#600*29	3039361	0.2326	7.23	453
PGA APT DUNR-NON REG***-	. 6-0128	28	2,400.03-	10,519-	7,065.53- 10,161.91-	68,252-	0.2282	85.72	376
PGA RESIDENTIAL-	6-0301	30,223	426,333,35	1,831,9955	1,262,123.46	21,302,781	0.2327	41.76	765
PGA RESIDENTIAL-	6-0302	51,044 2,595	629,792.82 617,181.08	2,707,096	1,963,760.05 3,121,505.63	3 3, 52 1, 67 7	0.2326	12 . 3 4 38 . 4 7	6 57
PGA APT DUNR-REG**-	6-0326	103	370.12 359.20	1,591	19 900.78 39 966.19	38,837 26,594-	0.2326	3.55	377
PGA APT DWNR-NON REG***-	. 6-0328	~~	1.13-	~~	100-81-	3,641-	0.2260	50.41	1821
PGA GASLIGHT-	6-0531		000		00.848	44,740-			
PGA GEN SERV COMM-	6-0731	18,404 2,165	1,425,456.63	6,167,380	4,418,940.24 7,597,989.70	20,531,527	0.2360	240.11	335
PGA INTERDEPARTMENTAL-	6920-9	(2)	1,055.31	4,485	20,942.61	230,433	0.2353	1058.24	4 58 2 56 64
PGA SMALL INDUSTRIAL-	6-0842	21 (2)	42,968.53 36,532.54	165,758	265,167.04 296,685.56	2, 20 4, 37 0 29 8, 68 3-	0.2592	2046-12	10 49 50
PGA LARGE CUMM ON-PEAK-	6-0931	426 55	906,974.67 849,364.79	3,521,302	3,801,232.87 4,427,032.60	33,968,466 1,203,315	0.2576	2129 • 0 5 89 23 • 0 6	82 66 7 97 38
PGA LARGE IND ON-PEAK-	9-0942	54 (6)	227,466.68 198,048.25	869,777 19,805-	1,394,901,02	16,873,585	0.2615	5477.7 ë 58120.8 ë	3 62 41
PGA INTERDEPARTMENTAL-	6960-9	7	2,831.87 2,630.86	11,267	17,453.65	199,394	0.2513	2431.47	19 53 54
PGA LARGE COMM OFF-PEAK-	6-1031	20	190,747.33	720,617	1,551,388,79 1,618,398,85	12,230,516	0.2647	77569.57	3 60 31 61 15 26

		RENT	MONTH	HS ENDING	CURRENT RONT			
RATE SCHEDULE	NO. BILLS THIS YEAR	FVENU	CCF SOLD THIS YEAR	PERATING REVENUE THIS YEAR	SH L	GEY PER	2.4	ERBILL
DE SCRIPTION	INC. OVER LAST YEAR	FO	18×	INCREAS	INCREASE OV	ER 12 MG.	RENT MEN	E L
<u> </u>			1,812,831	2 509 904 38 2 5680 707 88		0.2646	9976-8	11 33 62 92 27 41
SPECIAL INDUSTRIAL-	6-1242	000		000				
SUPPLEMENTAL GAS-	6-1431	00		000				
SPECIAL RATE-	6-1531	00	,	000				
LIQUEFIED NATL GAS-	6-1631	00		000				
LIQUEFIED NATL GAS-	6-1642	000		000				
SPECIAL RATE SEASNL-	6-1743	00		00				
G17 EXCESS GAS-	6-2743	00		000				
G-8 INDUS TRANS-	6-3842	00		000				
G-9 CUMML TRANS-	6-3931	00		000				
G-9 INDUS TRANS-	6-3942	00		000				
G-10 CUMML TRANS-	6-4031	000.		000				
G-10 INDUS TRANS-	9-4045	000		000				
G-12 IND US TRANS-	6-5242	00		000				
OVER	298,976	7:022:817-34 6:716:451.66	29,243,195	25,627,911.86 36,745,126.87	33599449727 2292589589	0.2402	23 • 45 85 • 72	11 24

November 30, 2000

WATER DIVISION

Water Division Balance Sheet

November 30, 2000

ASSETS

UTILITY PLANT	November 2000	December 1999
Water Plant in Service	\$328,001,925.71	\$310,002,711.87
Less Depreciation	108,107,251.74	102,032,765.30
Total Plant Net	219,894,673.97	\$207,969,946.57
CONSTRUCTION FUNDS	0.00	
	0.00	0.00
FUNDS AND INVESTMENTS (See Page 26)	37,058,027.73	23,371,717.96
CURRENT AND ACCRUED ASSETS		
Cash and Investments-Construction Funds	0.00	0.00
Cash and Investments	30,035,122.05	37,071,363.61
Cash and Securities-Interest Funds	1,274,381.47	126,922.35
Accrued Interest Receivable on Gov. Securities	0.00	0.00
Accts. Rec. (less allowance for doubtful accts.)	7,796,786.07	8,204,036.55
Materials and Supplies	1,359,361.00	1,627,114.63
Other Current and Accrued Assets Total Current and Accrued Assets	0.00	0.00
Total Current and Accrued Assets	40,465,650.59	47,029,437.14
DEFERRED DEBITS		
Unamortized Debt Discount & Expenses	118,501.31	325,315.06
Extension Notes Receivable	0.00	0.00
Other Deferred Debits	1,758,280.02	1,758,280.02
Total Deferred Debits	1,876,781.33	2,083,595.08
		·
TOTAL ASSETS	\$299,295,133.62	\$280,454,696.75

Water Division Balance Sheet

November 30, 2000

LIABILITIES

CAPITALIZATION	November 2000	December 1999
Long Term Debt		
Water Revenue Refunding Bonds, Series 1992	15,250,000.00	15,250,000.00
Water Revenue Bonds, Series 1992A	2,850,000.00	2,850,000.00
Water Revenue Refunding Bonds, Series 1993	23,200,000.00	23,200,000.00
Water Revenue Refunding Bonds, Series 1998	12,510,000.00	12,510,000.00
Deferred Amount on Refunding, Series 1998 (Note B)	(861,627.07)	(861,627.07)
Total Long Term Debt	52,948,372.93	52,948,372.93
RETAINED EARNINGS		
Retained Earnings	232,077,040.44	213,483,471.72
Appropriated Retained Earnings - Casualties	4,659,058.13	4,474,225.13
Total Retained Earnings	236,736,098.57	217,957,696.85
Total Capitalization	289,684,471.50	270,906,069.78
CURRENT AND ACCRUED LIABILITIES		
Accounts Payable	4,491,848.65	5,193,303.43
Interest Accrued	1,129,465.00	0.00
Accrued Vacation	1,551,017.24	1,360,713.12
Total Current and Accrued Liabilities	7,172,330.89	6,554,016.55
DEFERRED CREDITS		
Customer Advances for Construction	8,730.82	8,730.82
Extension Deposits	0.00	0.00
Total Deferred Credits	8,730.82	8,730.82
RESERVES		
Insurance Reserve-Injuries and Damages	1,333,754.11	1,680,516.64
Retirement Payment Based on Unused Sick Leave	1,095,846.30	1,305,362.96
Total Reserves	2,429,600.41	2,985,879.60
		4
TOTAL LIABILITIES	\$299,295,133.62	\$280,454,696.75
	4200,200,02	

Water Division

Statement of Income and Expenses

	CURRENT M	ONTH	12 MONTHS EN	IDING
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
OPERATING REVENUE				
Sales Revenue	\$4,798,008.22	\$4,268,925.37	\$58,195,470.85	\$56,287,257.76
Forfeited Discounts	69,352.69	70,788.19	797,267.92	804,006.09
Misc. Service Revenue	97,562.28	90,596.52	865,014.78	1,105,634.68
	150,620.88	150,620.88	1,807,450.56	1,807,450.56
Rent from Property Other Revenue	2,877.97	1,013.83	38,081.22	39,824.86
TOTAL OPERATING REVENUE	\$5,118,422.04	\$4,581,944.79	\$61,703,285.33	\$60,044,173.95
OPERATING EXPENSE			· · · 	0.000 400 57
Production Expense	695,539.94	700,868.04	8,707,441.58	9,269,163.57
Distribution Expense	708,003.34	588,480.39	6,430,121.72	6,412,979.73
Customer Accounts Expense	487,314.71	427,097.26	5,613,186.63	4,797,005.30
Sales Expense	38,347.23	34,342.96	406,051.70	384,534.09
Administrative & General	796,026.39	783,268.92	9,261,732.35	10,425,706.28
Customer Service & Info. Expense	36,314.67	77,018.34	435,970.32	323,619.63
Total Operating Expense	2,761,546.28	2,611,075.91	30,854,504.30	31,613,008.60
MAINTENANCE EXPENSE		100 007 47	4 622 096 00	1,453,807.34
Production Expense	164,802.13	122,607.47	1,623,086.90	3,206,567.66
Distribution Expense	325,424.46	266,867.88	3,757,694.91	995,718.40
Administrative & General	75,486.51	65,558.14	977,761.72	5,656,093.40
Total Maintenance Expense	565,713.10	455,033.49	6,358,543.53	5,656,055.40
OTHER OPERATING EXPENSE	COO 64 4 89	537,240.26	7,527,911.71	6,396,206.22
Depreciation Expense	630,614.88	0.00	(1,364,983.36)	0.00
Amortization of SCBPU Acquisition Adjustments	(80,293.14)	9,945.63	134,294.67	124,217.37
FICA Taxes	11,186.18	547,185.89	6,297,223.02	6,520,423.59
Total Other Operating Expense	561,507.92	547,185.69	0,201,220.02	
TOTAL OPERATING EXPENSE	3,888,767.30	3,613,295.29	43,510,270.85	43,789,525.59
INCOME				10.051.510.35
Operating Income	1,229,654.74	968,649.50	18,193,014.48	16,254,648.36
Other Income	477,816.38	301,585.61	5,198,893.63	3,795,628.68
Total Income	1,707,471.12	1,270,235.11	23,391,908.11	20,050,277.04
Misc. Income DeductInt. ExpOther	0.00	0.00	0.00	172.00
NET INCOME BEFORE DEBT EXPENSE	1,707,471.12	1,270,235.11	23,391,908.11	20,050,105.04
DEBT EXPENSE	18,801.25	12,687.95	311,755.11	153,035.95
Amortization of Debt Disc. & Exp.	225,893.00		2,769,458.79	3,083,238.90
Interest on Long Term Debt Total Debt Expense	244,694.25		3,081,213.90	3,236,274.85
NET INCOME	£4 450 776 97	\$1,003,748.16	\$20,310,694.21	\$16,813,830.19
Net Income After Debt Expense	\$1,462,776.87 0.00			
Extraordinary Item	\$1,462,776.87			
NET INCOME	<u> </u>	\$1,000,740.10	<u> </u>	

Memphis Light, Gas and Water Division Water Division Application of Revenues For 11 Months

REVENUES			
Operating			\$57,065,611.50
Interest and Other Income			4,726,720.12
Total			61,792,331.62
Less: Operating & Maintenance Expenses			
Production		9,632,996.62	
Operation		20,467,077.04	
Maintenance	_	4,238,982.51	34,339,056.17
Net Revenues Available for Fund Requirements & Other Purposes FUND REQUIREMENTS			27,453,275.45
Debt Service			
Sinking Fund Revenue Bonds-Series 1992		183,333.00	
Sinking Fund Revenue Bonds-Series 1992A		75,000.00	
Sinking Fund Revenue Bonds-Series 1993		244,167.00	
Sinking Fund Revenue Bonds-Series 1998		7,083.00	
Interest-Revenue Refunding Bonds-Series 1992		813,791.00	
Interest-Revenue Refunding Bonds-Series 1992A		97,438.00	
Interest-Revenue Refunding Bonds-Series 1993		1,053,745.00	
Interest-Revenue Refunding Bonds-Series 1998	_	519,849.00	
Total Debt Service		2,994,406.00	
RENEWAL & REPLACEMENT FUND Renewal & Replacement Fund Requirements	-	7,155,879.06	10,150,285.06
OTHER PURPOSES			10,150,205.00
Interest Expense - Other		0.00	
FICA Taxes	-	128,864.61	120 864 61
Total Fund Requirements & Other Purposes		_	128,864.61
		-	10,279,149.67
Balance-After Providing for above Disbursements			15 154 105 50
and Fund Requirements			17,174,125.78
Less: Capital Additions provided by Current Year's Net Revenue			0.00
REMAINDER - To (or From) Working Capital			\$17,174,125.78
Total Capital Additions were paid from:			#10 002 171 10
Renewal and Replacement Funds		•	\$19,093,171.19 0.00
Current Year's Net Revenue			\$19,093,171.19
*Includes \$1,899,087.01 to be transferred from the R&R Fund	•		319,093,171.19
2000 CONSTRUCTION BUDGET	\$21,479,000		
TOTAL CONSTRUCTION FUNDS EXPENDED		\$19,093,171	-
		\$1,899,087	
TOTAL CONSTRUCTION FUNDS EXPENDED-Current Month		Ψ1,099,007	=

Water Division

Operating Statement and Statistics

	CURRENT MONTH	INCREASE OVER	12 MONTHS ENDING	INCREASE OVER LAST YEAR
OPERATING REVENUES				
Residential	\$2,580,604.05	\$101,911.38	\$32,634,224.34	\$2,651,804.55
Commercial-General Service	\$2,049,494.11	\$425,807.72	\$23,568,703.26	\$2,060,025.23
Resale	\$5,866.34	(\$8,061.49)	\$110,602.30	(\$1,771,202.01)
Fire Protection	\$158,991.17	\$9,240.25	\$1,847,597.21	\$94,684.25
Free Water Metered	\$0.00	\$0.00	(\$8,409.61)	
Interdepartmental	\$3,052.55	\$184.99	\$42,742.53	\$3,933.77
Miscellaneous	\$320,413.82		\$3,507,825.30	(\$1,354,998.69)
Total Operating Revenue	\$5,118,422.04	\$536,477.25	\$61,703,285.33	\$1,659,111.38
OPERATING EXPENSES				(2000 440 42)
Production	\$860,342.07		\$10,330,528.48	
Distribution	1,033,427.80		10,187,816.63	
Customer Accounts	487,314.71	_	5,613,186.63	
Sales	38,347.23		406,051.70	
Administrative & General	871,512.90		10,239,494.07	
Customer Service & Information	36,314.67		435,970.32	
Total Operating Expenses	\$3,327,259.38		\$37,213,047.83	
Net Revenue from Operations	\$1,791,162.6	\$275,327.27	\$24,490,237.50	\$1,715,165.55
			AVERAGE	
CUSTOMERS		'ISTICS 6 1,756	223,210	1
Residential	224,33		20,19	
Commercial-General Service	20,38	4 1,035		4
Resale	4.02	-	3,91	•
Fire Protection	4,02		64	
Government & Municipal (Free)		9 1	2	
Interdepartmental	249,43		247,98	
Total Customers (Note C)	245,40	0 5,500		i.
METERED WATER (CCF)	2 512 9	s3 105,444	31,728,86	6 1,829,872
Residential	2,513,86		32,382,05	
Commercial-General Service	2,815,39			
Resale	6,60	0 0	•	0 0
Fire Protection	154,6	-		
Government & Municipal (Free)	154,6	·	•	
Interdepartmental				
Total Metered Water	5,493,7	30 3/2,140	00,000,44	
Average Consumption per Residential Customer	11.	21 0.39	142.	15 (0.92)

PCRV110B			MEMPHIS LIGHT, GAS AND WATER DIVISION OPERATING REVENUES BY RATE SCHEDULES WATER	GAS AND WATER WATER	SCHEDULES		NCV. 30;	2000	15
			CURRENT M	MONTH	12 MONTHS ENDING	MON			
RATE SCHEDULE		NO BILLS THIS YEAR	OPERATING REVENUE THIS YEAR	CCF SOLD THIS YEAR	DPERATING REVENUE CCF THIS YEAR THIS	CCF SOLD THIS YEAR	REV PER	CCF SULD PER BILL PER	CC F
DE SCRIPTION		INC. DVER	INCREASE OVER	INCREASE OVER LAST YEAR	INCREASE OVER Last Year	INCREASE OVER LAST YEAR	R 12 MG.	CURRENT MCNIH	¥0.
WATER - FREE - PUBLIC (0052)	U-0052	635	00	154 96 99	i		9	13.24	36 16
DATER - FREE - OTHERS	W-0031	(11)	00000	61-	16,297.69-	30,063-			
WATER METERED- RES.	¥-0100	182,044	1,932,049.74	2,073,050	24,074,607,54	2599129728 4429248	0 •9 32 0 0 •9 29 1	132.25	175
UATER HETERED- RES.	W-0200	18,699	247,125,97	178,119	3,411,385,11 316,915,54-	2,476,541 238,642-	1.3774	13.22	1 32
HATER METERED- COMM.	W-0331	3	00	i	000	967-			
HATER METERED- COMM.	W-0431		00		35.55-	2 3-			
WATER - FIRE PROT CITY (0540)	N-0540	3,643	134,952,79		1,584,198,23 58,754,37			37 • 04	
MATER - FIRE PROTCNIY	N-0640	385 97	24 p 0 38 a 3 8 5 p 1 6 2 a 8 3		263,396,98 35,929,88			62.44	
WATER METERED- COMM.	W-0731	18,783	1,503,913,74	1,975,880	17,324,573,26	22,889,554 489,614	0.7611	80.07 922.55	12 19
WATER METERED- COMM.	W-0831	887 119	161,528,30	154,477	1,714,468.98	1,583,679 341,720	1 • 0 4 5 6 1 • 0 8 3 0	182-11 1932-88	174

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** * * * * * * * * * * * * * * * * * *			CURRENT MO	H17	2 MONTHS ENDING	JARENT MONTH			
DATE SCHEDILLE		NO. BILLS	OPERATING REVENUE THIS YEAR '	0%	OPERATING REVENUE THIS YEAR	CCF SOLD THIS YEAR	REV PER	UE JILL P	CCF ER BILL
ıu		INC. DVER LAST YEAR	INCREASE OVER LAST YEAR	A SE O	INC	INCREASE OVER	12 H	CURRENT MCNT	9
	H-0931		5,866.34	11,832	1,771,202.01-	2,136,254 0	8884 7562	NO	3 65 64
COMMERCIAL - CITY	W-1031	9	304,150,36	625 1125	3,517,949,11 97,489,04	7,168,31C 0.74,160-0.	.4865 .4908	469055.34	9335
- CNTY	W-1131		00	,	00				
EPARTMENTAL 0669 11693	6950-A	40	3,052,55 184,99	3,237	42,743a53 3,933a77	49e618 0	.9430 .8615	62 m3 C 872 m3 C	1013
	W-0742		00		000				
Y DWELL - CITY	µ-0743		00		000				
TION - CITY	7720-M		00		000				
UNTY	W-0842		00		10.82 10.82	ma m	.6067		
Y DWELL - CNTY	W-0843		00		99				
TIUN - COUNTY	7-084-t		00		000				
L - CITY	W-1042		00		000				

PLKWA108		MEMPHIS LIGHT, GAS OPERATING REVENUES: WATE	25 25 25 25 25 25 25 25 25 25 25 25 25 2	HATER DIVISION Rate Schedules	37 NCV. 509 2000
		CURRENT M	HONTH	12 MONTHS ENDING	!
RATE SCHEDULE	NO. BILLS THIS YEAR	OPERATING REVENUE	CCF SOLD THIS YEAR	OPERATING REVENUE THIS YEAR	CCF SOLD R
DE SCR I PTION	INC. OVER LAST YEAR	I NCREASE OVER	INCREASE OVER LAST YEAR	INCREASE OVER LAST YEAR	ER CURRENT MENTH
LASES, MULTIFAHILY - CITY W-104	043	00	·	000	
LARGE CONH IRRIG - CITY W-1044	770	00		000	
CLARGE INDUSTRIAL - CNTY W-1142	14.2	00	,	00	
LARGE MULTIFAMILY - CNTY W-1143	14.3	00		00	
LARGE COMM IRRIG - CNTV W-1144	144	90		00	
RESIDENTIAL IRRIG - CITY W-0144	144	00		00	
RESIDENTIAL IRRIG - CNTY W-0244	544	00		10.82 26.19-	17- 3.6007
WATER METERED - RES U-2100 12100 2100 2101 2105 2105 2105 2105	100	(256.18)	167-	6, 16 9, 11-	4,643- 1.58UO
WATER METERED - CONSTR W-2300 (231) 2352 2333 2334, 23359 2336, 2337 2338	300	000		000	
UATER METERED - RES 12500 12500 12539 2536 2537 2538 2538 2539 2540 25519 2541	200	00		000	

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			OPERATING REVENUES WATE	NUES BY KAIE ST WATER	ישבחחרבז		NCV. 30,	2000	***************************************
			CURRENT M	HONTH	!!	MONT	-1		,
RATE SCHEDULE		NO. BILLS THIS YEAR	OPERATING REVENUE THIS YEAR	CCF SOLD THIS YEAR	ERATING REVENU THIS YEAR	THIS YEAR	REV P	PEN BIL	PER BILL
S		YEA	INCREASE DVER LAST YEAR	INCREASE OVER LAST YEAR	INCREASE UVER LAST YEAR	SE OV	æ 1	END CURBEN	!
UATER METERED - COMM 2734, 2733, 2732, 2738 2734, 2735, 2737, 2738 2739, 2740, 2741, 2744	W-2700		(841.72)	->19	946.00 5, 194.85-	-161.4			
LATER METERED - RES (\$100, \$101, \$102, \$103, (\$104, \$105, \$105, \$107)	₩-5100	23,593	401 9428 34 25 9656 68	262 9694 23 93 89	5,148,212,55 2,546,242,07	39 33 59 19 0 19 63 19 34 4	1.5281	218.21	1 42
51409 51419 HETERED GOOT 53329 53339 53369 534378	H-5300	(38)	000 000	-549	19,359,43	22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1.5202		
TER METERED - RES	N-5500		000		000				
5399 55409 55419 1ER METERED - CO! 7049 57319 57329	# n-5700	639 1	79,901.71	59,914 4,504-	991,384.84 557,255.49	727 951 3959737	1 - 3336 1 - 3619	125 .04	\$4 11.39
5746; 574; IAL CNTY -	W-4831		00		21.64	~~	3.0914		
TOTALS		249,436		5 # 4 9 3 # 7 9 8 5 7 2 # 1 4 5	58,195,47C,85 1,909,062,70	66,595,437	0.8733	19.24 233.51	267
FINALS BILLS INCLUDED	ш								

Electric Division

Funds and Investments - Schedule of Interest Expense

FUNDS AND INVESTMENTS	INVESTMENTS	FUNDS	TOTAL
Insurance Reserve Fund - Casualties		\$11,123,039.94	C 11 122 020 04
Renewal and Replacement Fund		22,672,560.80	\$11,123,039.94
Insurance, Injuries and Damages Fund		2,968,128.15	22,672,560.80 2,968,128.15
TVA Back-billing Reserve Fund		0.00	0.00
Electric Series Master Bond Reserve Fund	0.00	22,316,245.89	22,316,245.89
Sinking Fund - Revenue Bonds - Series 1989		0.00	0.00
Sinking Fund - Revenue Bonds - Series 1991		0.00	0.00
Sinking Fund - Refunding Bonds - Series 1992		11,830,489.20	11,830,489.20
Sinking Fund - Refunding Bonds - Series 1992A		6,582,885.15	6,582,885.15
Sinking Fund - Refunding Bonds - Series 1993		3,330,245.20	3,330,245.20
Change in Fair Value of Investments		0.00	0.00
TOTAL PURIOR AND REPORT OF THE		000.000.504.00	6 00 000 504 00
TOTAL FUNDS AND INVESTMENTS	\$0.00	\$80,823,594.33	\$80,823,594.33
		URRENT MONTH	
	OTHER	LONG TERM	12 MONTHS
SCHEDULE OF INTEREST EXPENSE		DEBT	ENDING
Amortization of Debt Discount & Expense	\$22,292.2 5		272,565.96
Interest Expense - Series 1986		0.00	0.00
Interest Expense - Series 1989		0.00	0.00
Interest Expense - Series 1991		0.00	15,707.00
Interest Expense - Series 1992		0.00	15,707.00
Ziorest Expense Bories 1772		374,856.00	4,553,644.00
Interest Expense - Series 1992A			· ·
•		374,856.00	4,553,644.00
Interest Expense - Series 1992A	\$22,292.25	374,856.00 23,844.00	4,553,644.00 308,272.00
Interest Expense - Series 1992A Interest Expense - Series 1993	\$22,292.25	374,856.00 23,844.00 209,406.00	4,553,644.00 308,272.00 2,515,469.00
Interest Expense - Series 1992A Interest Expense - Series 1993	\$22,292.25	374,856.00 23,844.00 209,406.00	4,553,644.00 308,272.00 2,515,469.00
Interest Expense - Series 1992A Interest Expense - Series 1993 TOTAL DEBT EXPENSE OTHER INTEREST EXPENSE Interest on Customer Deposits	\$0.00	374,856.00 23,844.00 209,406.00	4,553,644.00 308,272.00 2,515,469.00 \$7,665,657.96
Interest Expense - Series 1992A Interest Expense - Series 1993 TOTAL DEBT EXPENSE OTHER INTEREST EXPENSE		374,856.00 23,844.00 209,406.00	4,553,644.00 308,272.00 2,515,469.00 \$7,665,657.96

Gas Division

Funds and Investments - Schedule of Interest Expense

FUNDS AND INVESTMENTS	INVESTMENTS	FUNDS	TOTAL
Insurance Reserve Fund - Casualties Renewal and Replacement Fund Insurance, Injuries and Damages Fund Gas Series Master Bond Reserve Fund Reserve Fund - No Notice Service	0.00	\$4,092,363.53 19,295,926.60 1,193,191.89 0.00 21,159,560.72	\$4,092,363.53 19,295,926.60 1,193,191.89 0.00 21,159,560.72
Medical Benefit Fund	\$5,427,253.60	(164,939.08)	5,262,314.52
TOTAL FUNDS AND INVESTMENTS	\$5,427,253.60	\$45,576,103.66	\$51,003,357.26
SCHEDULE OF INTEREST EXPENSE	CURRENT COTHER LO	MONTH ONG TERM DEBT	12 MONTHS ENDING
Amortization of Debt Discount & Expense	\$0.00		\$0.00
Interest on Long Term Debt	0.00		0.00
TOTAL DEBT EXPENSE	\$0.00	\$0.00	\$0.00
OTHER INTEREST EXPENSE			
Interest on Customer Deposits	\$0.00		\$0.00
Other Interest Expense	0.00		\$0.00
TOTAL OTHER INTEREST EXPENSE	\$0.00	:	\$0.00

TOTAL

Memphis Light, Gas and Water Division Water Division

Funds and Investments - Schedule of Interest Expense

FUNDS AND INVESTMENTS

November 30, 2000

INVESTMENTS

FUNDS

	E (DOINE (I D	PONDS	IOIAL
Sinking and Interest Fund - SEMSUD Bonds		83.78	83.78
Renewal and Replacement Fund		15,799,492.68	15,799,492.68
Insurance, Injuries and Damages Fund		1,333,754.11	1,333,754.11
Insurance Reserve Fund - Casualties		4,659,058.13	4,659,058.13
Water Series Master Bond Reserve Fund	\$0.00	9,696,658.25	9,696,658.25
Sinking Fund - Revenue Bonds - Series 1989		0.00	0.00
Sinking Fund - Refunding Bonds - Series 1992		2,006,622.33	2,006,622.33
Sinking Fund - Refunding Bonds - Series 1992A		820,262.06	820,262.06
Sinking Fund - Refunding Bonds - Series 1993		2,665,833.39	2,665,833.39
Sinking Fund - Refunding Bonds - Series 1998		76,263.00	76,263.00
TOTAL FUNDS AND INVESTMENTS	\$0.00	\$37,058,027.73	\$37,058,027.73
	C	URRENT MONTH	
	OTHER	LONG	12 MONTHS
SCHEDULE OF INTEREST EXPENSE		TERM DEBT	ENDING
Amortization of Debt Discount & Expense	\$18,801.25		\$311,755.11
Interest Expense - SEMSUD Bonds		0.00	(36.00)
Interest Expense - Series 1986		0.00	0.00
Interest Expense - Series 1989		0.00	0.00
Interest Expense - Series 1992		73,981.00	897,154.00
Interest Expense - Series 1992A		8,858.00	113,925.00
Interest Expense - Series 1993		95,795.00	1,160,293.00
Interest Expense - Series 1998		47,259.00	598,122.79
TOTAL DEDT EXPENSE			
TOTAL DEBT EXPENSE	\$18,801.25	\$225,893.00	\$3,081,213.90
OTHER INTEREST EXPENSE			
Interest on Customer Deposits	\$0.00		\$0.00
Other Interest Expense	0.00		0.00
TOTAL OTHER INTEREST EXPENSE	\$0.00	- =	\$0.00

Notes to Financial Statements

November 30, 2000

- NOTE A Long Term Notes Receivable consists of a \$1.3 million fully collateralized note from a private developer for the costs incurred in relocating transmission lines.
- NOTE B In December 1998, the Water Division issued \$12,575,000 in Revenue Bonds to refund portions of the Series 1992A Bonds. Per GASB Regulation No. 31, the savings created from this refunding is a reduction of Long Term Debt on the Balance Sheet of the Water Division.

NOTE C - On July 1, 1999, the Water Division purchased the physical facilities of the Shelby County Board of Public Utilities for \$9.1 M. These facilities, formerly owned by Shelby County government, served approximately 21,000 water customers in the rural areas of Shelby County.

NOTE D - During 1999, the MLGW Board of Commissioners approved the creation of the Telecommunications Division, a subdivision of the Electric Division, to pursue the development of a telecommunications network in Shelby County. An agreement was entered into with a private sector partner to create a limited liability company, Memphis Networx, and to seek approval from the Tennessee Regulatory Authority. MLGW and Memphis Networx share equally all costs incurred during this phase, which are reflected on the Income Statement of the Electric Division.

November 30, 2000

COMPARISONS TO BUDGET AND OPERATING EXPENSE SECTION

Memphis Light, Gas and Water Division Electric Division Comparisons to Badget

	OPERATING	REVENUE	PURCHASE	ED POWER	OTHERE	XPENSES	TOTAL E	XPENSES	OPERATING	G INCOME
2000	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL
JAN	61,921	65,292	48,112	49,872	11,147	9,693	59,259	59,565	2,662	5,727
FEB	59,922	58,854	46,519	46,244 43,222	11,500 11,986	11,329 11,804	58,019 54,184	57,573	1,903	1,281
MAR APR	54,782 50,071	54,566 55,339	42,198 38,493	43,222	11,650	11,118	50,143	55,026 54,214	598 (72)	(460) 1,125
MAY	57,366	64,455	44,941	51,130	12.058	11,813	56,999	62,943	367	1,123
JUN	73,690	78,991	58,449	63,306	11,527	11,923	69,976	75,229	3.714	3.762
JUL	85,185	92,254	67,342	73,869	11,777	11,765	79,119	85,634	6,066	6,620
AUG	84,238	91,454	66,750	72,278	11,700	13,224	78,450	85,502	5,788	5,952
SEP	76,417	91,046	60,537	72,901	11,449	12,331	71,986	85,232	4,431	5,814
OCT	57,516	65,097	44,859	51,736	11,734	12,752	56,593	64,488	923	609
NOV	50,606	62,791	39,403	46,722	10,993	13,019	50,396	59,741	210	3,050
DEC	57,727		44,927		14,407		59,334		(1,607)	
	769,441	780,139	602,530	614,376	141,928	130,771	744,458	745,147	24,983	34,992

Cumulative Comparisons to Budget

	OPERATING REVENUE		PURCHASED POWER		OTHER E	XPENSES	TOTAL E	XPENSES	OPERATING INCOME	
2000	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL
JAN FEB	61,921 121,843	65,292 124,146	48,112 94,631	49,872 96,116	11,147 22,647	9,693 21,022	59,259 117,278	59,565 117,138	2,662 4,565	5,727 7.008
MAR	176,625	178,712	136,829	139,338	34,633	32,826	171,462	172,164	5,163	6,548
APR	226,696	234,051	175,322	182,434	46,283	43,944	221,605	226,378	5,091	7,673
MAY	284,062	298,506	220,263	233,564	58,341	55,757	278,604	289,321	5,458	9,185
JUN	357,752	377,497	278,712	296,870	69,868	67,680	348,580	364,550	9,172	12,947
JUL	442,937	469,751	346,054	370,739	81,645	79,445	427,699	450,184	15,238	19,567
AUG	527,175	561,205	412,804	443,017	93,345	92,669	506,149	535,686	21,026	25,519
SEP	603,592	652,251	473,341	515,918	104,794	105,000	578,135	620,918	25,457	31,333
OCT	661,108	717,349	518,200	567,654	116,528	117,752	634,728	625,405	26,380	31,942
NOV	711,714	780,139	557,603	614,376	127,521	130,771	685,124	745,147	26,590	34,992
DEC	769,441		602,530	•	141,928	- •	744,458	-,	24,983	, –

Electric Division Monthly Comparisons 1999 vs 2000

SALES MWH

ENERGY PURCHASED MWH

				% CHANC	GE .			% CHANGE
	1999	2000	2000	2000	2000	1999 ACTUAL	2000 ACTUAL	2000 vs1999
	ACTUAL	BUDGET	ACTUAL	vs1999	ACTvsBUD	ACTUAL	ACTUAL	V31333
JAN	1,111,666	1,057,576	1,093,140	-1.7%	3.4%	1,111,666	1,071,122	-3.6%
FEB	930,803	1,029,041	999,534	7.4%	-2.9%	930,803	963,658	3.5%
MAR	928,277	925,854	912,957	-1.7%	-1.4%	985,586	996,578	1.1%
APR	957,280	846,469	936,086	-2.2%	10.6%	1,012,482	963,676	-4.8%
MAY	1,032,736	977,000	1,112,135	7.7%	13.8%	1,162,494	1,258,809	8.3%
JUN	1,310,008	1,265,613	1,330,721	1.6%	5.1%	1,433,413	1,428,997	-0.3%
JUL	1,527,901	1,443,475	1,559,427	2.1%	8.0%	1,686,847	1,662,413	-1.4%
AUG	1,553,453	1,430,986	1,547,129	-0.4%	8.1%	1,632,036	1,742,654	6.8%
SEPT	1,424,036	1,295,451	1,532,798	7.6%	18.3%	1,273,595	1,341,262	5.3%
OCT	1,056,813	969,362	1,101,559	4.2%	13.6%	1,053,609	1,125,479	6.8%
NOV	940,251	859,672	988,661	5.1%	15.0%	953,228	1,024,142	7.4%
DEC	1,048,701	987,982				1,049,858		
Total	13,821,925	13,088,481	13,114,147			14,285,617	13,578,790	
Total YTD	12,773,224	12,100,499	13,114,147	2.7%	8.4%	13,235,759	13,578,790	2.6%

	Ţ	DEMAND MV	<u>/</u>	LOAD	ACTOR	LOSS FACTOR		
	1999 ACTUAL	2000 ACTUAL	% CHANGE 2000 vs1999	1999 ACTUAL	2000 ACTUAL	1999 ACTUAL	2000 ACTUAL	
JAN	1,995.0	1,876.3	-5.9%	0.749	0.767	0.0000	-0.0206	
FEB	1.646.0	1,733.8	5.3%	0.842	0.799	0.0000	-0.0372	
MAR	1,637.3	1,691.7	3.3%	0.638	0.792	0.0581	0.0839	
APR	2,202.8	1,878.5	-14.7%	0.638	0.713	0.0545	0.0286	
MAY	2,375.8	2,642.9	11.2%	0.658	0.640	0.1160	0.1165	
JUN	2,810.1	2,861.2	1.8%	0.709	0.694	0.0861	0.0688	
JUL	3,183.9	3,218.6	1.1%	0.712	0.694	0.0942	0.0619	
AUG	3,206.3	3,305.6	3.1%	0.684	0.709	0.0482	0.1122	
SEPT	2,872.5	3.075.8	7.1%	0.616	0.606	-0.1181	-0.1428	
OCT	2,161.1	2,482.5	14.9%	0.655	0.609	-0.0030	0.0213	
NOV	1,684.6	1,982.8	17.7%	0.786	0.717	-0.0136	-0.0346	
DEC	1,821.5	,		0.775		-0.0011		
Max Demand	3,206.3	3.305.6						

Memphis Light, Gas and Water Division Gas Division Comparisons to Budget

	OPERATING REVENUE		GAS COSTS		OTHER E	XPENSES	TOTAL EXPENSES		OPERATING INCOME	
2000	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL
JAN	39,748	32,045 35,493	29,682 25,110	21,537 23.007	5,869 5,539	4,936 5,550	35,551 30,649	26,473 28,557	4,197 9,036	5,572 6,936
FEB MAR	39,685 29,084	18,735	17,590	13,537	5,956	5,602	23,546	19,139	5,538	(404)
APR MAY	16,297 9,737	17,345 11,444	8,961 5,109	11,572 11,743	5,817 5,589	6,241 5,631	14,778 10,698	17,813 17,374	1,519 (961)	(468) (5,930)
JUN	9,201	9,649	5,032 5,022	2,907 6,013	5,519 5,549	5,238 5,282	10,551 10,571	8,145 11,295	(1,350) (1,382)	1,504
JUL AUG	9,189 9,532	9,784 10,268	5,247	6,422	5,716	5,977	10,963	12,399	(1,431)	(2,131)
SEP OCT	9,492 9,699	9,905 14,853	5,394 6,586	6,762 11,897	5,930 5,977	5,643 6,174	11,324 12,563	12,405 18,071	(1,832) (2,864)	• • •
NOV DEC	16,115 29,457	23,788	12,494 21,606	23,299	5,592 6,278	6,434	18,086 27,884	29,733	(1,971) 1,573	(5,945)
	227,236	193,309	147,833	138,696	69,331	62,708	217,164	201,404	10,072	(8,095)

Cumulative Comparisons to Budget

	OPERATING REVENUE		GAS COSTS		OTHER E	XPENSES	TOTAL E	XPENSES	OPERATING INCOME	
2000	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL
JAN	39,748	32,045	29,682	21,537	5,869	4,936	35,551	26,473	4,197	5,572
FEB	79,433	67,538	54,792	44,544	11.408	10.486	66.200	55.030	13.233	12,508
MAR	108,517	86,273	72,382	58,081	17,364	16,088	89,746	74,169	18,771	12,104
APR	124,814	103,618	81,343	69,653	23,181	22,329	104,524	91,982	20,290	11,636
MAY	134,551	115,062	86,452	81,396	28,770	27,960	115,222	109,356	19,329	5,706
JUN	143,752	124,711	91,484	84,303	34,289	33,198	125,773	117,501	17,979	7,210
JUL	152,941	134,495	96,506	90,316	39,838	38,480	136,344	128,796	16,597	5,699
AUG	162,473	144,763	101,753	96,738	45,554	44,457	147,307	141,195	15,166	3,568
SEP	171,965	154,668	107,147	103,500	51,484	50,100	158.631	153,600	13,334	1,068
OCT	181,664	169,521	113,733	115,397	57,461	56,274	171,194	171,671	10,470	(2,150)
NOV	197,779	193,309	126,227	138,696	63,053	62,708	189,280	201,404	8,499	(8,095)
DEC	227,236	•	147,833	100,000	69,331	32,700	217,164	201,404	10,072	(3,000)

Memphis Light, Gas and Water Division Gas Division

Monthly Comparisons 1999 vs 2000

TOTAL SYSTEM SALES (1)

GAS SALES (2)

						% CHANGE				
	1999	2000	2000	2000	2000	1999	2000	2000	2000	2000
	ACTUAL	BUDGET	ACTUAL	vs1999	ACTvsBUD	ACTUAL	BUDGET	ACTUAL	vs1999	ACT vs BU
JAN	11,298	9,486	8,917	-21.1%	-6.0%	8,398	7,271	6,832	-18.6%	-6.0%
FEB	7,480	8,391	10,166	35.9%	21.2%	4,849	6,402	7,014	44.6%	
MAR	6,624	6,195	5,458	-17.6%	-11.9%	5,200	4,529	3,376	-35.1%	
APR	5,858	4,616	5,406	-7.7%	17.1%	3,355	2,319	2,797	-16.6%	20.6%
MAY	4,361	3,460	4,079	-6.5%	17.9%	1,587	1,369	1,707	7.6%	24.7%
JUN	4,021	3,837	4,350	8.2%	13.4%	1,536	1,339	1,466	-4.6%	9.5%
JUL	4,172	4,416	3,931	-5.8%	-11.0%	1,317	1,329	1,269	-3.6%	-4.5%
AUG	4,967	4,093	4,184	-15.8%	2.2%	1,362	1,397	1,324	-2.8%	-5.2%
SEPT	6,369	3,673	4,401	-30.9%	19.8%	3,326	1,438	1,449	-56.4%	
OCT	4,272	3,612	4,257	-0.4%	17.9%	1,776	1,437	1,881	5.9%	30.9%
NOV	5,457	5,005	5,526	1.3%	10.4%	2,919	2,991	3,413	16.9%	14.1%
DEC	6,519	7,749				4,121	5,609			
Total	71,398	64,533	60,675			39,746	37,430	32,528		
Total YTD	64,879	56,784	60,675	-6.5%	6.9%	35,625	31,821	32,528	-8.7%	2.2%

(1) Total of Rates G,S, & T

(2) Total of Rates G & S

TRANSPORT GAS SALES

TOTAL SYSTEM PURCHASES

			% CHANGE							
	1999	2000	2000	2000	2000	1999	2000	2000	2000	2000
Ÿ.	ACTUAL	BUDGET	ACTUAL	vs1999	ACTvsBUD	ACTUAL	BUDGET	ACTUAL	vs1999	ACT vs BU
JAN	2,900	2,215	2,085	-28.1%	-5.9%	7,201	7,794	7,781	8.1%	-0.2%
FEB	2,631	1,989	3,152	19.8%	58.5%	4,662	6,862	5,277	13.2%	-23.1%
MAR	1,424	1,666	2,082	46.2%	25.0%	5,552	4,855	3,386	-39.0%	-30.3%
APR	2,503	2,297	2,609	4.2%	13.6%	2,238	2,485	2,385	6.6%	-4.0%
MAY	2,774	2,091	2,372	-14.5%	13.4%	1,741	1,467	1,581	-9.2%	7.8%
JUN	2,485	2,498	2,884	16.1%	15.5%	1,587	1,435	1,318	-17.0%	-8.2%
JUL	2,855	3,087	2,662	-6.8%	-13.8%	1,608	1,424	1,342	-16.5%	-5.8%
AUG	3,605	2,696	2,860	-20.7%	6.1%	1,508	1,497	1,265	-16.1%	-15.5%
SEPT	3,043	2,235	2,952	-3.0%	32.1%	1,811	1,541	1,504	-17.0%	-2.4%
OCT	2,496	2,175	2,376	-4.8%	9.2%	2,476	1,541	2,327	-6.0%	51.0%
NOV	2,538	2,014	2,113	-16.7%	4.9%	3,366	3,205	5,385	60.0%	68.0%
DEC	2,398	2,140				6,311	6,012			
Total	31,652	27,103	28,147			40,061	40,118	33,551		
Total YTD	29,254	24,963	28,147	-3.8%	12.8%	33,750	34,106	33,551	-0.6%	-1.6%

Memphis Light, Gas and Water Division Water Division

Comparisons to Budget

	OPERATING	REVENUE	PURCHAS	ED FUEL	OTHER E	XPENSES	TOTAL E	XPENSES	OPERATIN	G INCOME
2000	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL
JAN	4,534	4,640	428	441	3,360	2,595	3,788	3,036	746	1,604
FEB	4,437	4,518	372	392	3,432	3,237	3,804	3,629	633	889
MAR	4,168	4,622	383	413	3,489	3,610	3,872	4,023	296	599
APR	4,259	3,852	449	400	3,411	3,039	3,860	3,439	399	413
MAY	4,480	4,689	512	460	3,288	2,946	3,800	3,406	680	1,283
JUN	4,916	5,427	638	508	3,216	3,199	3,854	3,707	1,062	1,720
JUL	5,202	6,065	505	635	3,388	2,891	3,893	3,526	1,309	2,539
AUG	5,114	6,148	474	646	3,617	3,257	4,091	3,903	1,023	2,245
SEP	5,438	7,376	472	568	3,515	3,342	3,987	3,910	1,451	3,466
OCT	4,770	4,612	450	478	3,478	3,376	3,928	3,854	842	758
NOV	4,461	5,118	434	455	3,310	3,434	3,744	3,889	717	1,229
DEC	4,578	,	441		3,203	•	3,644		934	·
	56,357	57,067	5,558	5,396	40,707	34,926	46,265	40,322	10,092	16,745

Cumulative Comparisons to Budget

	OPERATING REVENUE		PURCHASED FUEL		OTHER EXPENSES		TOTAL EXPENSES		OPERATING INCOME	
2000	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL
JAN FEB	4,534 8,971	4,640 9,158	428 800	441 833	3,360 6,792	2,595 5,832	3,788 7,592	3,036 6,665	746 1,379	1,604 2,493
MAR APR	13,139 17,398	13,780 17,632	1,183 1,632	1,246 1,646	10,281 13,692 16,980	9,442 12,481	11,464 15,324 19,124	10,688 14,127 17,533	1,675 2,074	3,092 3,505
MAY JUN JUL	21,878 26,794 31,996	22,321 27,748 33,813	2,144 2,782 3.287	2,106 2,614 3,249	20,196 23,584	15,427 18,626 21,517	22,9 ⁷ 8 26,871	21,240 24,766	2,754 3,816 5,125	4,788 6,508 9,047
AUG SEP OCT	37,110 42,548 47,318	39,961 47,337 51,949	3,761 4,233 4,683	3,895 4,463 4,941	27,201 30,716 34,194	24,774 28,116 31,492	30,962 34,949 38,877	28,669 32,579 36,433	6,148 7,599 8,441	11,292 14,758 15,516
NOV DEC	51,779 56,357	57,067	5,117 5,558	5,396	37,504 40,707	34,926	42,621 46,265	40,322	9,158 10,092	16,745

Memphis Light, Gas and Water Division Water Division Comparisons to Budget

SALES MMCF

			% Change	
1999	2000	2000	2000	2000
Actual	Budget	Actual	vs1999	ActvsBud
515.8	484.0	498.7	-3.3%	3.0%
443.7	456.7	489.8	10.4%	7.2%
399.5	438.5	528.3	32.2%	20.5%
484.2	453.8	368.4	-23.9%	-18.8%
457.4	473.7	499.4	9.2%	5.4%
611.8	531.9	551.9	-9.8%	3.8%
650.7	567.4	667.4	2.6%	17.6%
620.0	554.8	709.3	14.4%	27.8%
655.9	588.0	808.0	23.2%	37.4%
619.8	507.6	477.6	-22.9%	-5.9%
492.2	472.9	549.4	11.6%	16.2%
511.9	485.8			
6462.9	6015.1	6148.2		
	515.8 443.7 399.5 484.2 457.4 611.8 650.7 620.0 655.9 619.8 492.2 511.9	Actual Budget 515.8 484.0 443.7 456.7 399.5 438.5 484.2 453.8 457.4 473.7 611.8 531.9 650.7 567.4 620.0 554.8 655.9 588.0 619.8 507.6 492.2 472.9 511.9 485.8	Actual Budget Actual 515.8 484.0 498.7 443.7 456.7 489.8 399.5 438.5 528.3 484.2 453.8 368.4 457.4 473.7 499.4 611.8 531.9 551.9 650.7 567.4 667.4 620.0 554.8 709.3 655.9 588.0 808.0 619.8 507.6 477.6 492.2 472.9 549.4 511.9 485.8	1999 2000 2000 2000 Actual Budget Actual vs1999 515.8 484.0 498.7 -3.3% 443.7 456.7 489.8 10.4% 399.5 438.5 528.3 32.2% 484.2 453.8 368.4 -23.9% 457.4 473.7 499.4 9.2% 611.8 531.9 551.9 -9.8% 650.7 567.4 667.4 2.6% 620.0 554.8 709.3 14.4% 655.9 588.0 808.0 23.2% 619.8 507.6 477.6 -22.9% 492.2 472.9 549.4 11.6% 511.9 485.8

CUMULATIVE COMPARISONS TO BUDGET

				% Change	
	1999	2000	2000	2000	2000
	Actual	Budget	Actual	vs1999	ActvsBud
JAN	515.8	484.0	498.7	-3.3%	3.0%
FEB	959.5	940.7	988.5	3.0%	5.1%
MAR	1,359.0	1,379.2	1,516.8	11.6%	10.0%
APR	1,843.2	1,833.0	1,885.2	2.3%	2.8%
MAY	2,300.6	2,306.7	2,384.6	3.7%	3.4%
JUN	2,912.4	2,838.6	2,936.5	0.8%	3.4%
JUL	3,563.1	3,406.0	3,603.9	1.1%	5.8%
AUG	4,183.1	3,960.8	4,313.2	3.1%	8.9%
SEP	4,839.0	4,548.8	5,121.2	5.8%	12.6%
OCT	5,458.8	5,056.4	5,598.8	2.6%	10.7%
NOV	5,951.0	5,529.3	6,148.2	3.3%	11.2%
DEC	6.462.9	6.015.1			

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DESCRIPTION	CURI THIS YEAR	CURRENT MONTH LAST YEAR	YEAR THIS YEAR	R TO DATE
OPERATING REVENUE ELECTRIC SALES REVENUE 1-400-0100 ELECTRIC SALES REVENUE 1-400-0150 ELECTRIC SALES REVENUE-SUBJECT TO REFUND- TOTAL ELECTRIC SALES REVENUE	58,181,552.07- 0.00 58,181,552.07-	55,480,594.74- 0.00 55,480,594.74-	762,231,839.49- 0.00 762,231,839.49-	750,085,809.71- 0.00 750,065,809.71-
FORFEITED DISCOUNTS 1-400-0200 FORFEITED DISCOUNTS TOTAL FURFEITED DISCOUNTS MISC SERVICE REVENUE 1-400-0300 MISCELLANEOUS SERVICE REVENUE TOTAL MISC SERVICE REVENUE	537,252,74= 537,252,74= 3,987,256.80= 3,987,256.80=	519,850,80 519,850,80 146,523,71	-8,747,784,78= -10,341,511,51=	8,688,431,42= 3,670,954.82= 3,670,954.82=
RENT-ELECTRIC PROPERTY 1-400-0400 RENT FROM ELECTRIC PROPERTY TOTAL RENT-ELECTRIC PROPERTY OTHER ELECTRIC REVENUE 1-400-0500 OTHER OPERATING REVENUE TOTAL OTHER ELECTRIC REVENUE	81.414.73= 61,414.73= 23.052.83= 23.052.83=	81.414.73= 81,414.73= 55.385.80= 55,365.80=	875,562,03= 875,562,03= 142,075,05=	675,562,03 676,562,03 68,430,97- 68,430,97-
LDAD MANAGEMENT REFUNDS 1-400-0600 LDAD MANAGEMENT REFUNDS (PEAK SHAVING PROTOTAL LOAD MANAGEMENT REFUNDS TOTAL LOAD MANAGEMENT REFUNDS TOTAL OPERATING EXPENSES	0.00 0.00 62,790,529,17-	0.00 0.00 56,263,749,88=	0.00 0.00 780,138,782,78=	0,00 0,00 761,169,188,95=
OPERATIONS EXPENSE POWER COST 1-401-5550 POWER COST TOTAL POWER COST	46,722,088,22-	43,566,092,97	614,378,233,57	592,891,103,84 592,891,103,84
TRANSMISSION 1-401-5600 OPERATION SUPERVISION AND ENGINEERING 1-401-5810 LOAD DISPATCHING	58,469.13 57,449.49 31,397.50 1,018.27 2,700.84 45,691.92	23,809.04 23,809.04 28,944.43 2,136.82 748.69 203,976.40	800,526.48 560,248.62 447,026,67 26,365,93 16,383.64 445,682.42	967,365.84 264,885.17 334,072,31 20,974,42 13,481.83 340,885,42 1,941,664.79
DISTRIBUTION 1-401-5800 OPERATION SUPERVISION AND ENGINEERING 1-401-5810 LDAD DISPATCHING	204,754.85 57,449.54 57,774.59 88,739.02	228,623.88 23,809.06 54,220.43 44,993,05	2,502,342.00 560,426,24 656,739.52 914,910,54	2,529,221.20 264,885;44 673,923.46 928,254.35

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YEAR TO DATE THIS YEAR	1,576,823.59 1,510,316,54 110,583.46 75,932.08 5,007,234.75 4,819,185,78 8,139,842.68 7,180,559.30 0.00 18,632,565.00	78,443.07 1,712,939,95 7,341,B81.61 2,793,785,36 1,925,049,99 10,253,867.11	24,512.56 23,466.02 37,996.66 23,466.02 3,666.04 1,953.75 749,513.08 686.648.08 815,688.34 712,075.41	6,519,484.30 6,274,394.74 1,301,527.38 1,195,506.88 1,121,412.58= 1,050,043.80= 1,179,892,29 801,730,28 603,525.81 2,48,399.89 2,099,225.11 2,42,007.50 9,067,488.30 8,507.158.73 3,536,627.11 3,265,307.10 2,342,639.18 2,342,072,68 5,529,036.90 2,4,156,532,08	162,887.77 119,471.11 353,345.50 281,449.96 87,680.33 72,326.32 328,051.18 268.560.17 931,964.72 849,329,615.89	376,825,75 354,386,11 0.00 0.00 505,055,24 414,575,73 542,272,91 257,875,91 4,953,90 9,584,76 ,429,107,80 1,036,422,51
CURRENT MONTH EAR LAST YEAR	8.28 2.68 11,014.66 11,014.66 13,449.08 5.95 443,447.59 774,267.99 0.00 0.00 1,598,112.22	6.64 132,867,50 9.90 583,930,08 8.62 202,713,41 0.37 929,247.80 1	7.21 0.00 8.89 2.027.89 6.32 138.79 9.19 67.372.21 1.61 69,538.89	73 154, 307, 56 75 154, 307, 56 75 139, 860, 27 103, 867, 58 117 20, 56, 79 42 20, 56, 79 63 804, 772, 86 64 234, 291, 29 64 234, 291, 29 65 212, 452, 18	3,47 12,600,99 3.77 1.06,432.07 4,467.05 2,56 2,56 2,45 48,688,310,70 878	33,820.38 0.00 0.00 1.21 41,508.20 1.86 5559:16 1.00 2.767.51 1.08 83,665.25
THIS YE	SES	COLLE 6,80 158,52 ENSES 694,38	2,91 9,24 16 78,18 85,53	ALARIES 625,050 173,117 173,117 183,398 177,461 177,461 15 85,623 15 896,654 15 896,654 15 896,654 15 896,654	AND INFORMAT 23,783. NAL ADVERTISI 5,763. CE AND INFORM 42,222. E AND INFORM 52,9861,9455.	ENGINEERING 33,145 IMPROVEMENTS- 44,629 IMMISSION L. 48,414 RANSMISSION L. 121,189
DESCRIPTION	1-401-5840 UNDERGROUND DISTRIBUTION LINE EXPENDED 1-401-5880 STREET LIGHTING AND SIGNAL SYSTEM EN CONTROL OF SYSTE	CUSTOWER ACCOUNTS 1-401-9010 SUPERVISION-CUSTOWER ACCOUNTING AND 1-401-9020 WETER READING EXPENSES 1-401-9030 CUSTOMER RECORDS AND COLLECTION EXP 1-401-9040 UNCOLLECTIBLE ACCOUNTS TOTAL CUSTOMER ACCOUNTS	SALES 1-401-9110 SUPERVISION-SALES 1-401-9120 DEMONSTRATING AND SELLING EXPENSES 1-401-9130 ADVERTISING EXPENSES 1-401-9160 MISCELLANEOUS SALES EXPENSES TOTAL SALES	ADMINISTRATIVE & GENERAL 1-401-9200 ADMINISTRATIVE AND GENERAL SALARIES 1-401-9210 OFFICE SUPPLIES AND EXPENSES 1-401-9220 ADMINISTRATIVE EXPENSES-TRANSFERRED 1-401-9230 QUISIDE SERVICES EMPLOYED 1-401-9240 PROPERTY INSURANCE 1-401-9250 INJURIES AND DAMAGES 1-401-9260 EMPLOYEE PENSIONS AND BENEFITS 1-401-9300 MISCELLANEOUS GENERAL EXPENSES 1-401-9310 RENTS-MISCELLANEOUS	CUSTOMER SERVICE & INFO 1-401-9070 SUPERVISION-CUSTOMER SERVICE AND IN 1-401-9080 CUSTOMER ASSISTANCE EXPENSES 1-401-9080 INFORMATIONAL AND INSTRUCTIONAL ADV 1-401-9100 MISCELLANEOUS CUSTOMER SERVICE AND TOTAL CUSTOMER SERVICE & INFO TOTAL OPERATIONS EXPENSE	TRANSMISSION 1-402-5680 MAINTENANCE SUPERVISION AND ENGINEER 1-402-5690 MAINTENANCE OF STRUCTURES & IMPROVEM 1-402-5700 MAINTENANCE OF STATION EQUIPMENT 1-402-5710 MAINTENANCE DF DVERHEAD TRANSMISSION 1-402-5720 MAINTENANCE DF UNDERGROUND TRANSMISSION TOTAL TRANSMISSION

ND WATER DIVISION COME & EXPENSES DIVISION 30, 2000	CURRENT MONTH THIS YEAR THIS YEAR LAST	142,853.15 138,854.17 1,537,897.77 1,512; 234,67 250.02 3,200,74 6,6 63,617.53 201,853.99 818,539.16 881,6 527,550.25 779,007.79 9,393.249.61 10,267; 85,693.66 72,817.40 762,026.23 891,6 278,855.79 46,763.31 2,069,415,61 1,788,2 38,549.76 38,382.53 519,442.88 472; 605,820.06 1,599,944,49 19,330,811,07 19,831,8	206.448.45	908.56 1.634.467.50 22,404.817.34 18.	1049.447.62- 1.984.712.58- 34.991.706.97- 47.760	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
REPORT: BUL625 STATEMENT OF INC. ELECTRIC: RECTRIC: RECTR	DESCRIPTION	DISTRIBUTION 1-402-5900 MAINTENANCE SUPERVISION AND ENGINEERING 1-402-5910 MAINTENANCE OF STRUCTURES AND IMPROVEMENT 1-402-5930 MAINTENANCE OF OVERHEAD DISTRIBUTION LINE 1-402-5950 MAINTENANCE OF UNDERGROUND DISTRIBUTION L 1-402-5950 MAINTENANCE OF LINE TRANSFORMERS 1-402-5950 MAINTENANCE OF STREET LICHTING AND SIGNAL 1-402-5980 MAINTENANCE OF METERS 1-402-5980 MAINTENANCE OF METERS 1-402-5980 MAINTENANCE OF MISCELLANEOUS DISTRIBUTION 1-602-5980 MAINTENANCE OF MISCELLANEOUS DISTRIBUTION	ADMINISTRATIVE & GENERAL 1-402-9320 MAINTENANCE OF GENERAL PLANT TOTAL ADMINISTRATIVE & GENERAL TOTAL MAINTENANCE EXPENSE OTHER OPERATION DEPRECIATION 1-403-0001 DEPRECIATION EXPENSE TOTAL DEPRECIATION	S.E. DEVELOPMENT COST OME TAXES	FICA TAXES 1-40B-1000 TAXES-FICA TOTAL PICA TAXES TOTAL OPERATING EXPENSE TOTAL OPERATING EXPENSE TOTAL OPERATING EXPENSE 3.0	OTHER INCOME 1-415-0100 REVENUES FROM WERCHANDISING, JOBBING, AND 1-416-0100 COSTS AND EXPENSES DF WERCHANDISING, JOBB 1-416-0100 COSTS AND EXPENSES DF WERCHANDISING, JOBB 1-421-0100 MISCELLANEOUS NON-DPERATING INCOME 1-421-0200 MISC NON-DP INCOME - TVA TRANSMISSION CRE 1-421-0400 MISC NON-DP INCOME - ESCO 1-421-0400 MISC NON-DP INCOME - ESCO 1-421-0500 MISC NON-DP INCOME - TELECOM EXPENSE 1-421-0500 MISC NON-DP INCOME - TELECOM EXPENSE 1-421-0500 MISC NON-DP INCOME-EQUITY IN EARNINGS(LDS TOTAL

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MEMPHIS LIGHT, GAS AND WATER DIVISION STATEMENT OF INCOME & EXPENSES ELECTRIC DIVISION NOVEMBER 30, 2000
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R TO DATE LAST YEAR	0,00 0,00 0,00 74,430,755.70	0.00 0.00 0.00 0.00 0.00 4.732,777.00 505,868.00 7.743,186.00	0.00 0.00 0.00 0.00 0.00 174,410.50 174,410.50 34,637.13 3637.13	0.00	0.00 0.00 0.00 8.044.049.42 68,386,706.28
YEAR THIS YEAR	0,00 0,000 0,000 0,000 0,000 0,000 0,000 0,000	0.00 0.00 0.00 0.00 0.00 0.00 282,284,00 2,303,486,00 6,689,166.00	0.00 0.00 0.00 0.00 0.00 0.00 152,094.25 17,942.87 75,177.63	00:00	0.00 0.00 6.934.380.75 59,469,936.95
CURRENT MONTH LAST YEAR	0.00 0.00 0.00 4.801,053.82-	0.00 0.00 0.00 0.00 0.00 15,707.00 45,988.00 45,988.00 703,928.00	0.00 0.00 0.00 0.00 0.00 1.432.14 15.855.50 3.148.83 6.914.75	0.0	0.00 0.00 0.00 731.277.22 4,069,776.60
CURI THIS YEAR	0,00 0,00 0,00 0,00 6,358,088.88	0.00 0.00 0.00 0.00 0.00 23,844,00 23,844,00 608,106.00	0.00 0.00 0.00 0.00 0.00 13,826.75 1,631.17	0.00	0,00 0,00 0,00 6,727,690,83-
DESCRIPTION	INTEREST EXPENSE OTHER 1-431-0100 INTEREST EXPENSE-OTHER 1-431-0300 INTEREST EXPENSE-CUSTOMER DEPOSITS TOTAL INTEREST EXPENSE OTHER TOTAL	INT EXP-LONG TERM DEBT 1-427-7800 INTEREST ON LONG TERM DEBT-SERIES 1976-RE 1-427-8310 INTEREST ON LONG TERM DEBT-SERIES 1983A-R 1-427-8400 INTEREST ON LONG TERM DEBT-SERIES 1983B-R 1-427-8400 INTEREST ON LONG TERM DEBT-SERIES 1986-RE 1-427-8900 INTEREST ON LONG TERM DEBT-SERIES 1989-RE 1-427-9100 INTEREST ON LONG TERM DEBT-SERIES 1989-RE 1-427-9200 INTEREST ON LONG TERM DEBT-SERIES 1992-RE 1-427-9300 INTEREST ON LONG TERM DEBT-SERIES 1992-RE 1-427-9300 INTEREST ON LONG TERM DEBT-SERIES 1993-RE	AMORT-DEBT DISC & EXP 1-428-0500 AMORTIZATION OF DEBT DISCOUNT & EXPENSE-B 1-428-8310 AMORTIZATION OF DEBT DISCOUNT & EXPENSE-S 1-428-8320 AMORTIZATION OF DEBT DISCOUNT & EXPENSE-S 1-428-8600 AMORTIZATION OF DEBT DISCOUNT & EXPENSE-S 1-428-9100 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE 1-428-9100 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE 1-428-9200 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE 1-428-9200 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE 1-428-9200 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE 1-428-9300 AMORTIZATION OF DEBT DISCOUNT & EXPENSE 1-428-9300 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE 1-428-9300 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE 1-428-9300 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE	INT EXP-COMMERCIAL PAPER TOTAL INT EXP-COMMERCIAL PAPER	INT EXP-BOND ANT'N NOTES 1-427-0500 INTEREST ON BOND ANTICIPATION NOTES-SERIE TOTAL INT EXPENDE TOTAL DEBT EXPENSE TOTAL OPERATING REVENUE

PAGE: 1	R TO DATE LAST YEAR	147,747,570,22= 147,747,570,22=	5,935,046.80- 34,323.23- 5,969,370.03-	1,442,858,81= 1,442,858,81= 0.00	9.378.979.68- 9.378.979.68- 166.331,676.26-	0.00 0.00 0.00 2.086,54 0.00 0.00 43,351,18 888,555,17
	YEAR THIS YEAR	182,809,774,78- 182,809,774,78-	2,149,182,46= 2,149,182,46= 625,231.32- 41,179,99= 666,411.31-	1,442,858,91= 1,442,858,91= 0.00	6.00 0.00 0.00 8.240.130.74 8.240.130.74 193.308,358.20	0.00 0.00 0.00 2.535.86 174.30 47,608.245 174.30 174.30
ESION	CURRENT MONTH LAST YEAR	13.074.343.73- 13.074,343.73-	200,562.43- 203,953.00- 203,953.00-	131,168,81= 131,168,81= 0.00	682.608.58 682.608.58 14.184,854.97	0.00 0.00 0.00 0.00 163,82 163,82 2,948.57 78,828.04 78,828.04
GHT, GAS AND WATER DIVISIENT OF INCOME & EXPENSES GAS DIVISION NOVEMBER 30, 2000	YEAR	23.052.418.21 - 23.052,418.21-	152,949,76- 152,949,76- 188,273.78- 4,070,26- 192,344.04-	131,168,81 131,168,81 0.00	0.00 0.00 0.00 259.365.47- 259.365.47- 23,788,246.29-	0.00 0.00 0.00 208.07 0.00 3,481.12 98.222.01
REPORT: BULG25 STATEMENT NOV	DESCRIPTION	OPERATING REVENUE GAS SALES REVENUE 2-400-0100 GAS SALES REVENUE TOTAL GAS SALES REVENUE	FORFEITED DISCOUNTS 2-400-0200 FORFEITED DISCOUNTS TOTAL FORFEITED DISCOUNTS MISC SERVICE REVENUE 2-400-0500 MISCELLANEOUS SERVICE REVENUE 2-400-0500 OTHER GAS REVENUE TOTAL MISC SERVICE REVENUE	RENT FROM GAS PROPERTY 2-400-0400 RENT FROM GAS PROPERTY TOTAL RENT FROM GAS PROPERTY INCREMENTAL GAS TRANSFER 2-400-0600 INCREMENTAL GAS TRANSFER TOTAL INCREMENTAL GAS TRANSFER	INCREMENTAL GAS AMORTIDE 2-400-0700 INCREMENTAL GAS AMORTIZED TOTAL INCREMENTAL GAS AMORT'D TOTAL INCREMENTAL GAS AMORT'D TRANSPORTED GAS TOTAL OPERATING EXPENSES	PRODUCTION 2-401-7700 OPERATION SUPERVISION AND ENGINEERING 2-401-7710 OPERATION LABOR

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MEMPHIS LIGHT, GAS AND WATER DIVISION STATEMENT OF INCOME & EXPENSES GAS DIVISION NOVEMBER 30, 2000

YEAR TO DATE THIS YEAR LAST YEAR	138,693,466.12 97,044,312.71	1,469,072.39 1,591,174. 401,150.87 308,160. 260,568,93 22 1,613,315. 4,036,22 1,6482. 2,243,63 1,1482. 2,243,63 1,1482. 4,591,678.50 4,404,988. 3,420,680.17 3,138,792.	56,888,31	32,889,90 32,889,90 996.04 338,906.68 372,792,62 346,230.03	3,232,199,79 1,018,463,40 1,018,463,73 537,731,16- 972,113,87- 972,138,72 597,492,68 101,560,83 101,560,83 102,498,58 1,454,998,68 1,386,137,17 12,732,170,03 12,265,119,88	121,217.94 88,908.95 287,183.11 233,031.24 42,652.16 33,630.74 201,889,53 214,148.08 652,942,74 130,927,358.32
CURRENT MONTH LAST YEAR	10,851,808,81 0,00 10,851,808,81	153,289.15 25,689.00 110,395.07 47,084.76 367,71 121,42 90,330.80 417,014.90	7,246,28 105,086,67 454,865,50 78,961,47 644,139,92	2,338,47 2,338,47 65,66 34,239,57 36,643.70	288,998,01 83,045,85 194,899,986 49,942,36 5 5352,14 66,472,20 449,065,39 94,746,12	9,377.54 81,605.67 2,316.41 16,502.52 14,047,748.33
CUI THIS YEAR	23,298,753.39 0,00 23,298,753.39	118,822.48 37,149.54 212,260.70 28,645.66 195,64 207,66 148,737.81 511,633.32	5,065,19 124,414,13 510,391.12 130,478.90 770,349.34	0.00 2,417,80 78,76 37,136,81 39,633.37	318,872,47 B5,329,61 78,469,15- 110,070,27 6,812,31 91,457,59 446,359,59 189,381,96 1,244,488,56	12,336.05 20,987.36 2,767.00 28,357.68 64,448.03 27,000,591.81
DESCRIPTION		557486534694666	2-401-8810 RENTS	SALES 2-401-9110 SUPERVISION-SALES 2-401-9120 DEMONSTRATION AND SELLING EXPENSES 2-401-9130 ADVERTISING 2-401-9160 MISCELLANEOUS SALES EXPENSES TOTAL SALES	ADMINISTRATIVE & GENERAL 2-401-9200 ADMINISTRATIVE AND GENERAL SALARIES 2-401-9210 DFFICE SUPPLIES AND EXPENSES 2-401-9220 ADMINISTRATIVE EXPENSE-TRANSFERRED-CREDIT 2-401-9220 ADMINISTRATIVE EXPENSE-TRANSFERRED-CREDIT 2-401-9230 DUTSIDE SERVICES EMPLOYED 2-401-9250 INJURIES AND DAMAGES 2-401-9300 MISCELLANEOUS GENERAL EXPENSES 2-401-9310 RENTS-MISCELLANEOUS TDTAL ADMINISTRATIVE & GENERAL	CUSTOMER SERVICE & INFO 2-401-9070 SUPERVISION-CUSTOMER SERVICE AND INFORMAT 2-401-9080 CUSTOMER ASSISTANCE EXPENSE 2-401-9080 INFORMATIONAL AND INSTRUCTIONAL ADVERTISI 2-401-9090 INFORMATIONAL AND INSTRUCTIONAL ADVERTISI 2-401-9100 MISCELLANEOUS CUSTOMER SERVICE AND INFORM TOTAL CUSTOMER SERVICE & INFO TOTAL CUSTOMER SERVICE & INFO MAINTENANCE EXPENSE

PAGE: 9	YEAR TO DATE THIS YEAR	2, 406.05 71, 408.54 12, 295.19 12, 295.19 2, 145, 28 2, 145, 28 3, 14, 24 3, 145, 28 3, 14, 24	166,510.02 172,113.78 2,340,030.35 1,771,897.78 2,249,319,73 334,425,42 2,20,867,29 198,270,49 11,755,36 12,321,49 1,069,047.20 1,049,163,50 5,132,305.66 4,379,431.32	1,203,481,70 1,203,481,70 8,701,709,29 8,059,313,52	9,058,027,38 8,563,809,36 9,056,027,38 8,563,809,36 0,00 0,00	80.0 80.0 80.0 80.0 80.0	10,665,210,32 1,834,467,80
DIVISION	CURRENT MONTH	0,00 0.00 0.00 163.49 4,419.59 6.12 0.00 21,381,50	13,807.07 20,973.32 184,502.65 19,146.88 13,701.06 102,99 102,99 102,99 437,003.54	98,869,80 98,869,80 557,234,84	795,220,38 795,220,38 0.00	88 88	166,769,80 166,769,80
HT, GAS AND WATER DIVI NT OF INCOME & EXPENSE GAS DIVISION NOVEMBER 30, 2000	CURF THIS YEAR	0,00 0,00 0.00 208.07 5,221.67 92.75 92.75 23.867.41	14,908.20 262,933.14 20,983;14 11,694.66 957.00 96,709.81 102.010.06	89.124.89 89.124.89 628.766.97	837,122,29 837,122,29 0.00	80.000	1,247,241,92 -1,247,241,92
REPORT: BULB25 STATEMENT O G NOVE	DESCRIPTION	PRODUCTION 2-402-7840 MAINTENANCE SUPERVISION AND ENGINEERING 2-402-7860 MAINTENANCE DF STRUCTURES AND IMPROVEMENT 2-402-7860 MAINTENANCE OF EXTRACTION AND REFINING EQ 2-402-8430 MAINTENANCE OF OTHER EQUIPMENT 2-402-8440 MAINTENANCE OF STRUCTURES AND IMPROVEMENT 2-402-8450 MAINTENANCE OF STRUCTURES AND IMPROVEMENT 2-402-8460 MAINTENANCE OF OTHER EQUIPMENT	DISTRIBUTION 2-402-8850 MAINTENANCE SUPERVISION AND ENGINEERING 2-402-8860 MAINTENANCE OF STRUCTURES AND IMPROVEMENT 2-402-8850 MEASURING AND REGULATING EQUIPMENT EXPENS 2-402-8950 MEASURING AND REGULATING EQUIPMENT EXPENS 2-402-8950 MAINTENANCE OF SERVICES	ADMINISTRATIVE & GENERAL 2+402-8320 MAINTENANCE DF GENERAL TOTAL ADMINISTRATIVE & GENERAL TOTAL MAINTENANCE EXPENSE OTHER EXPENSE	DEPRECIATION 2-403-0001 DEPRECIATION EXPENSE TOTAL DEPRECIATION AMORTIZATION OF BAYOU GALION 2-405-0100 AMORTIZATION OF BAYOU GALION TOTAL AMORTIZATION OF BAYOU GALION	AMORTIZATION OF COAL GAS 2-405-0200 AMORTIZATION OF COAL GAS PLANT TOTAL AMORTIZATION OF COAL GAS AMORTIZATION OF R.I.S.E. 2-405-0300 AMORTIZATION OF R.I.S.E. TOTAL AMORTIZATION OF R.I.S.E.	PAYMENT IN LIEU OF TAXES 2-408-0100 TAXES-OTHER THAN INCOME TAXES TOTAL PAYMENT IN LIEU OF TAXES FICA TAXES

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LAST YEAR	195,388,78 195,388,78 10,583,695,94 147,580,337,78	5,260,203.35- 8,187,598.03 1,034.00- 4,893,953,14- 384,220,06- 96,986.42- 10,716,283,33- 29,467,621,81- 0,00	80.00 00.00	0.00 0.00 29,467,621.81-	0,00 29,467,621.81-
YEAR THIS YEAR	217.459.12 217.459.12 19.938.696.82 201.399.563.17 8.091,206.97	4,637,495.23- 8,675,072,02 114,68- 387,612,19- 126,532,63- 12,576,065,78- 4,484,858,81- 4,484,858,81-	80.0 0.0	0.00 0.00 0.00 4.484,888.81=	0,00 4,484,858.81-
CURRENT MONTH	16.783.25 16.783.25 16.583.773.43 15.583.756.60 1.398.901.63	450,489.31-285;898.39-43.33-360,919.12-35.634,48-813.261.10-192.272.05-813.261.00-585,640.63	80.0 00.0	0.00 0.00 885,840,63	585,640.63
CURI THIS YEAR	18.876.68 18.876.68 23.103.240.89 29.732.599.67 5.944,353.38	314,156.01- 252,310.37 3,13- 81,842.02- 31,801.92- 11,566.98- 1,103,102-89- 4,841,250.49	80.00	0.00 0.00 4.841,250.49	4,841,250.49
DESCRIPTION	2-408-1000 TAXES-FICA TOTAL OTHER EXPENSES TOTAL OPERATING EXPENSES TOTAL OPERATING INCOME	OTHER INCOME 2-415-0100 REVENUES FROM MERCHANDISING, JOBBING AND 2-416-0100 CDSTS AND EXPENSES OF MERCHANDISING, JOBB 2-416-0200 INTEREST INCOME - MLGW,INTEREST BEARING E 2-418-1100 REVENUES FROM SINKING AND OTHER FUNDS-INT 2-418-1100 REVENUES FROM COMMON TRANSPORTATION EQUIP 2-419-2000 INTEREST INCOME TOTAL OTHER INCOME TOTAL OTHER INCOME 2-431-0100 INTEREST EXPENSE-CUSTOMER DEPOSITS 10TAL INTEREST EXPENSE-CUSTOMER DEPOSITS TOTAL INTEREST EXPENSE-CUSTOMER DEPOSITS	DEBT EXPENSE AMORT-DEBT DISC & EXP 2-428-8400 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE TOTAL AMORT-DEBT DISC & EXP INT EXP-COMMERCIAL PAPER TOTAL INT EXP-COMMERCIAL PAPER	INT EXP-LONG TERM DEBT 2-427-8400 INTEREST ON LONG TERM DEBT-SERIES 1984-RE TOTAL INT EXP-LONG TERM DEBT TOTAL INT EXP-LONG TOTAL DEBT EXPENSE TOTAL NI AFTER DEBT EXP	TOTAL DIVIDENDS TO CITY TOTAL NI AFTER DIVIDENDS

URRENT MONTH LAST YEAR THIS YEAR 6.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	70,788.19 -	= 90,598,52= 914,565,72= 1,013,437,59= 90,598,52= 914,565,72= 1,013,437,59= = 150,620,88= 1,656,829,68= 1,656,829,68= 1,656,620,88= 1,656,829,68=	1.013.83= 35.685.89= 35.415.97= 	0.00 183.39 208.538.43 255 0.00 158.581.14 156 0.00 0.00 0.00	44 8,393,931.05 8,334,355. 74 153,106,77 141,451. 00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
NOVEMBER 30. 2000 THIS YEAR	TOTAL EXTRAORDINARY INCOME DPERATING REVENUE WATER SALES REVENUE TOTAL WATER SALES REVENUE TOTAL WATER SALES REVENUE	FORFEITED DISCOUNTS 3-400-0200 FORFEITED DISCOUNTS 3-400-0200 FORFEITED DISCOUNTS 69,352.69- 69,352.69-	MISC SERVICE REVENUE 9-400-0300 MISCELLANEDUS SERVICE REVENUE TOTAL MISC SERVICE REVENUE RENT FROM WATER PROPERTY 13-400-0400 RENT FROM WATER PROPERTY TOTAL RENT FROM WATER PROPERTY	DTHER WATER REVENUE 3-400-0500 UTHER WATER REVENUE TOTAL OTHER WATER REVENUE TOTAL OPERATING REVENUE OPERATING EXPENSES	OPERATION SUPERVISION AND ENGINEERING OPERATION LABOR AND EXPENSES	-6230 FUEL DR POWER PURCHASED FOR PUMPING 454,9536240 PUMPING LABOR AND EXPENSES 14,2776250 MISCELLANEDUS EXPENSE 70,8376400 OPERATION SUPERVISION AND ENGINEERING 52,3186410 CHEMICALS 52,3186430 MISCELLANEDUS 72,5966440 RENTS 77.

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MEMPHIS LIGHT, GAS AND WATER DIVISION STATEMENT OF INCOME & EXPENSES WATER DIVISION NOVEMBER 30, 2000

MONTH LAST YEAR THIS YEAR	74,853.21 747,175.21 754,709,77 75,345.79 627,874.40 657,293,66 55,293,66 55,293,66 55,293,66 55,293,66 55,293,66 55,293,66 55,293,66 55,293,66 55,293,15 574,682.76 407,969.24 00,126.38 2,158,823.41 2,191,957.09 02,062,26 1,837,812.98 1,657,877.03	6, 780.39 6,024,831.42 50,000 5,661.05 44,443.34 46,687. 5,353.07 969,219.56 894,365. 7,357.16 3,808,236.21 3,152,832. 8,155.98 354,320.63 3,252,832. 7,097.26 5,176,219.74 4,369,840.	5,011.04 68,846.96 60,578.40 0.00 0.00 1,081.19 17,980.19 12,884.05 38.211.81 282,806.23 266,722.88 34,342.96 370,224.55 340,733.21	14,546.95 2,165,251.90 2,099,715.18 16,234.03 578,967.53 456,655.50 14,412.06 382,591.18 284,536.04 7,340.87 306,225.71 135,572.95 1,301.68 306,225.21 1,159,594 1,500.78 3,175,408,27 2,929,516,59 1,615,655,56 1,569,41,46 8,154,51 532,993,41 3,268.92 8,508,167.23	7,326.21 94,702.24 69,460.25 0,103.37 174,024.62 131,346.12 9,588.76 118,907.24 85,484,57 7,018,34 28,609,545,84 27,999,764,45	0.00 0.00 280.56 859.06 542.32 0.00 0.00 0.00
CURRENT MON	NEERING 58,367,91 1,652,04 LINES 59,913.50 169,514.51 211,568.18 208,987.20	COUNTING AND COLLE 3,957.32 7 980.115.55 7 981.595.13 31 846.71 2 2 31.846.71 42	6,085.80 5 0.00 1,406.52 1 46.75 30,808.16 28	209,482.39 194 82,079.15 46 97,488.89- 44 25,793.66 7 17,311.77 14 31,735.88 111 298,215.05 278 180,084.11 126 796,026.39 783.	ADVERTISI 9.637.52 7. ADVERTISI 9.939:54 60. 2.761,546.28 2.611.	SUPERVISION AND ENGINEERING 0.00 DF STRUCTURES
DESCRIPTION	DISTRIBUTION 3-401-6600 GPERATION SUPERVISION AND ENGIS 3-401-6810 STORAGE FACILITIES 3-401-6820 TRANSMISSION AND DISTRIBUTION 3-401-6830 METER EXPENSES 3-401-6840 CUSTOMER INSTALLATIONS 3-401-6850 MISCELLANGOUS EXPENSE	ACCOUNTS -9010 SUPERVISION-CUSTOMER -9020 METER READING -9030 CUSTOMER CONTRACTS AN -9040 UNCOLLECTIBLE ACCOUNT	SALES EXPENSE SUPERVISION-SALES DEMOSTRATIONS AND SE ADVERTISING MISCELLANEOUS SALES	ADMINISTRATIVE & GENERAL 3-401-8200 ADMINISTRATIVE AND GENERAL SALARIES 3-401-9210 OFFICE SUPPLIES AND EXPENSES 3-401-9220 ADMINISTRATIVE EXPENSE-TRANSFERED-19240 1-9240 PROPERTY INSURANCE 3-401-9240 PROPERTY INSURANCE 3-401-9250 INJURIES AND DAMAGES 3-401-9260 EMPLOYEE PENSIONS AND BENEFITS 3-401-9310 RENTS-MISCELLANEOUS TOTAL ADMINISTRATIVE & GENERAL	CUSTOMER SERVICE & INFO 3-401-9070 SUPERVISION-CUSTOMER SERVICE AND 3-401-9090 CUSTOMER ASSISTANCE 3-401-9090 INFORMATIONAL AND INSTRUCTIONAL TOTAL CUSTOMER SERVICE & INFO TOTAL OPERATIONS EXPENSE	PRODUCTION 3-402-8100 MAINTENANCE SUPERVISION 3-402-8110 MAINTENANCE OF STRUCTURE 3-402-8120 MAINTENANCE OF COLLECTIN

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MEMPHIS LIGHT, GAS AND WATER DIVISION STATEMENT OF INCOME & EXPENSES WATER DIVISION NOVEMBER 30, 2000

YEAR TO DATE THIS YEAR LAST YEAR	269,240,05 0.00 43,247,44 1,284,89 0.00 748,184.18 663,495,24 43,247.44 42,749.04 0.00 1,490,527.82 1,328,060.09	23.651.53 4.478.78 0.00 12,418.04 1.697,056.79 1.402,383.76 771,246.28 610,556.96 699,859.16 708,781.23 156,320.81 176,606.92 3,380,635.98 2,8470.31	858.148.53 858.146.53 893.844.62 5.729,510.33 5.162,598.71	.596.91 5.882.313. .596.91 5.882.313.	28.864.61 115.785.	5.963.236.39 40.322.293.15 18.743.318.35 16,248,457.33	4,487,354.64- 3,022,503.91- 239,865:48- 4,726,720,12- 3,430,406,70-
CURRENT MONTH	16,262,18 3,555,16 83,13 0.00 67,350,36 3,555,16 31,520,92	231.62 12,397.38 160,352.04 8,005.78 54,399.26 1,342,32 20,139.48	65,558,14 65,558,14 455,033,49	■ ● 33333 3	900 1000 G	847.185.89 8.613.295.29 968.649.50~	282,600.87- 18,984,74- 301,585,81- 301,585,81-
CUR THIS YEAR	22,817,24 0.00 4,201.07 32,78 0.00 94,733.36 4,201.07 0.00 164,802,13	2,036.30 0.00 206,612.01 15,354.12 70,551.48 91,049.08 81,049.08	75.486.51 75.486.51 865,713.10	614.8	80,293,14- 60,293,14- 11,186,18	<u> </u>	459,936.86- 17,878,52- 477,816,38- 477,816,38-
DESCRIPTION	8-402-6140 MAINTENANCE OF WELLS 3-402-6170 MAINTENANCE OF UBSERVATION WELLS 3-402-6300 MAINTENANCE SUPERVISION AND ENGINEERING-8-402-6310 MAINTENANCE OF POWER PRODUCTION EQUIPMENT 3-402-6320 MAINTENANCE OF POWER PRODUCTION EQUIPMENT 3-402-6500 MAINTENANCE OF PUMPING EQUIPMENT 3-402-6510 MAINTENANCE OF STRUCTURES AND IMPROVEMENT 3-402-6510 MAINTENANCE OF STRUCTURES AND IMPROVEMENT TOTAL PRODUCTION	DISTRIBUTION 3-402-6700 MAINTENANCE SUPERVISION AND ENGINEERING3-402-6710 MAINTENANCE OF STRUCTURES AND INPROVEMENT 3-402-6730 MAINTENANCE OF TRANSMISSION AND DISTRIBUT 3-402-6750 MAINTENANCE OF SERVICES 3-402-6750 MAINTENANCE OF WETERS 3-402-6770 MAINTENANCE OF HYDRANTS 3-402-6770 MAINTENANCE OF HYDRANTS 3-402-6770 MAINTENANCE OF HYDRANTS 3-402-6780 MAINTENANCE OF MISCELLANEOUS PLANT	ADMINISTRATIVE & GENERAL 3-402-9320 MAINTENANCE OF GENERAL TOTAL ADMINISTRATIVE & GENERAL TOTAL MAINTENANCE EXPENSE OTHER EXPENSES	ENSE	8-405-0001 AMORTIZATION OF SCBPU ACQUISITION ADJUSTM 3-405-0300 AMORTIZATION OF R.I.S.E. DEVELOPMENT COS FICA TAXES 3-408-1000 TAXES - FICA	TOTAL OTHER EXPENSES TOTAL OPERATING EXPENSES TOTAL OPERATING INCOME OTHER INCOME	OTHER INCOME 3-419-1000 REVENUES FROM SINKING AND OTHER FUNDS-INT 2*421*0100 MISCELLANEDUS NON OPERATING INCOME TOTAL OTHER INCOME

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MEMPHIS LIGHT: GAS AND WATER DIVISION STATEMENT OF INCOME & EXPENSES WATER DIVISION NOVEMBER 30, 2000

VEAR TO DATE THIS YEAR LAST YEAR	21,470,038.47- 19,678,864.03- 0.00 0.00 0.00 0.00 0.00 0.00 19,678,864.03-	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	18,778,401.72- 16,730,247.33-
CURRENT MONTH LAST YEAR	0.00 0.00 0.00 0.00 1,270,235,11-	0.00 0.00 0.00 0.00 0.00 0.00 0.00 16.451.00 16.588.00 47.437.00 106.588.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.00 266,486,95 1,003,748,16-
CUE THIS YEAR	0.00 0.00 0.00 0.00 0.00 1,707,471.12	0.00 0.00 0.00 0.00 0.00 0.00 0.00 47,259,00 47,259,00 47,259,00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 244.694.25 1,462,776.87
DESCRIPTION	TOTAL INCOME INTEREST EXPENSE-OTHER 8-431-0100 INTEREST EXPENSE-OTHER 3-431-0300 INTEREST EXPENSE-CUSTOMER DEPOSITS TOTAL INTEREST EXPENSE-OTHER TOTAL NI BEFORE DEBT EXP	INT EXP-LONG TERM DEBT 3-427-0500 INTEREST ON LONG TERM DEBT-SEMSUD BONDS 3-427-1000 INTEREST ON LONG TERM DEBT-SEMSUD BONDS 3-427-1000 INTEREST ON LONG TERM DEBT-REVENUE BONDS 3-427-7100 INTEREST ON LONG TERM DEBT-REVENUE BONDS 3-427-7100 INTEREST ON LONG TERM DEBT-SERIES 1971-RE 3-427-8500 INTEREST ON LONG TERM DEBT-SERIES 1976-RE 3-427-8500 INTEREST ON LONG TERM DEBT-SERIES 1976-RE 3-427-9500 INTEREST ON LONG TERM DEBT-SERIES 1986-RE 3-427-9500 INTEREST ON LONG TERM DEBT-SERIES 1986-RE 3-427-9500 INTEREST ON LONG TERM DEBT-SERIES 1986-RE 3-427-9500 INTEREST ON LONG TERM DEBT-SERIES 1989-RE 3-427-9500 INTEREST ON LONG TERM DEBT-SERIES 1989-RE 10TAL INT EXP-LONG TERM DEBT 10TAL INT EXP-COMMERCIAL PAPER AMORT-DEBT DISC & EXP 3-428-0100 AMORTIZATION OF DEBT DISCOUNT AND EXPENSE 3-428-9500 AMORTIZATION OF DEBT DISCO	INT EXP-COMPUTER TOTAL INT EXP-COMPUTER TOTAL DEBT EXPENSE TOTAL NI AFTER EXTRADRDINARY INCOME